Energy Trust of Oregon BALANCE SHEET March 31, 2016 (Unaudited)



	March 2016	February 2016	March 2015	Change from one month ago	Change from Beg. of Year	Change from one year ago
Current Assets			_			_
Cash & Cash Equivalents	31,171,878	27,288,108	35,631,058	3,883,771	3,985,373	(4,459,179)
Investments	55,824,798	60,088,398	73,614,652	(4,263,600)	(8,059,388)	(17,789,854)
Receivables	266,134	360,959	293,856	(94,824)	(108,481)	(27,721)
Prepaid Expenses	616,277	673,237	597,022	(56,960)	136,928	19,256
Advances to Vendors	2,028,909	796,747	1,650,799	1,232,162	(20,109)	378,110
Total Current Assets	89,907,997	89,207,449	111,787,386	700,548	(4,065,677)	(21,879,389)
Fixed Assets						
Computer Hardware and Software	3,509,829	3,509,829	2,770,146	0	0	739,683
Software Development	151,005	150,314	327380.85	691	857	(176,376)
Leasehold Improvements	318,964	318,964	318,964	0	0	Ò
Office Equipment and Furniture	701,604	701,604	679,343	0	0	22,260
Total Fixed Assets	4,681,402	4,680,711	4,095,834	691	857	585,568
Less Depreciation	(2,900,417)	(2,824,273)	(1,977,643)	(76,143)	(228,319)	(922,774)
Net Fixed Assets	1,780,985	1,856,438	2,118,192	(75,452)	(227,462)	(337,206)
Other Assets						
Rental Deposit	223,339	132,340	135,340	90,999	90,999	87,999
Deferred Compensation Asset	754,460	751,600	655,411	2,860	29,479	99,049
Long Term Portion Note	•	,	,	,	,	,
Receivable	85,609	85,609	86789.07	0	0	(1,180)
Total Other Assets	1,063,408	969,549	877,540	93,859	120,478	185,868
Total Assets	92,752,391	92,033,436	114,783,118	718,954	(4,172,661)	(22,030,727)
Current Liabilities						
Accounts Payable and Accruals	7,483,167	7,180,128	8,858,679	303,039	(19,426,836)	(1,375,512)
Salaries, Taxes, & Benefits Payable	903,349	789,352	813,562	113,998	167,839	89,788
Total Current Liabilities	8,386,516	7,969,479	9,672,241	417,037	(19,676,034)	(1,285,725)
Long Term Liabilities						
Deferred Rent	300,501	305,158	341,357	(4,657)	(13,972)	(40,856)
Deferred Compensation Payable	757,260	751,600	658,211	5,660	29,479	99,049
Other Long-Term Liabilities	4,290	3,990	5,540	300	300	(1,250)
Total Long-Term Liabilities	1,062,050	1,060,748	1,005,107	1,302	15,807	56,943
Total Liabilities	9,448,566	9,030,227	10,677,348	418,340	(19,243,190)	(1,228,781)
Net Assets						
Unrestricted Net Assets	83,303,824	83,003,209	104,105,770	300,615	15,070,528	(20,801,946)
Total Net Assets	83,303,824	83,003,209	104,105,770	300,615	15,070,528	(20,801,946)
Total Liabilities and Net Assets	92,752,391	92,033,436	114,783,118	718,954	(4,172,661)	(22,030,727)

Energy Trust of Oregon Quarterly Income Statement For the Three Months Ending March 31, 2016 (Unaudited)

		Quarter-to-date		Year-to-date				
	Actual	Budget	Variance	Actual	Budget	Variance		
Public Purpose Funding-PGE	\$10,504,605	\$10,246,742	\$257,864	\$10,504,605	\$10,246,742	\$257,864		
Public Purpose Funding-PacifiCorp	7,995,126	7,481,093	514,033	7,995,126	7,481,093	514,033		
Public Purpose Funding-NW Natural	6,198,852	7,007,050	(808,197)	6,198,852	7,007,050	(808, 197)		
Public Purpose Funding-Cascade	661,087	796,983	(135,896)	661,087	796,983	(135,896)		
Public Purpose Funding-Avista	15,600		15,600	15,600		15,600		
Total Public Purpose Funding	25,375,270	25,531,867	(156,596)	25,375,270	25,531,868	(156,596)		
Incremental Funding - PGE	12,202,255	12,180,246	22,009	12,202,255	12,180,246	22,009		
Incremental Funding - PacifiCorp	6,216,184	7,635,260	(1,419,077)	6,216,184	7,635,260	(1,419,077)		
NW Natural - Washington	768,840		768,840	768,840		768,840		
Interest Income	220,081	75,000	145,081	220,081	75,000	145,081		
TOTAL REVENUE	44,782,630	45,422,374	(639,743)	44,782,630	45,422,374	(639,743)		
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Program Management	1,578,479	1,797,563	219,083	1,578,479	1,797,563	219,083		
Program Delivery	11,395,678	11,581,225	185,546	11,395,678	11,581,225	185,546		
Incentives	11,794,160	13,295,486	1,501,326	11,794,160	13,295,486	1,501,326		
Program Evaluation and Planning Services	992,856	1,253,843	260,988	992,856	1,253,843	260,988		
Program Marketing/Outreach	1,100,678	1,531,013	430,336	1,100,678	1,531,013	430,336		
Program Quality Assurance	3,925		(3,925)	3,925		(3,925)		
Outsourced Services	465,494	570,473	104,979	465,494	570,473	104,979		
Trade Allies & Customer Service Management	275,484	212,423	(63,061)	275,484	212,423	(63,061)		
IT Services	509,734	580,869	71,135	509,734	580,869	71,135		
Other Program Expenses	165,512	220,222	54,711	165,512	220,222	54,711		
TOTAL PROGRAM EXPENSES	28,282,000	31,043,117	2,761,117	28,282,000	31,043,117	2,761,117		
Managamant 9 Canagal	705 470	000 750	444.070	705 470	000 750	444.070		
Management & General	795,478	909,753	114,276	795,478	909,753	114,276		
Communications & Customer Svc	634,624	822,031	187,407	634,624	822,031	187,407		
Total Administrative Costs	1,430,102	1,731,785	301,683	1,430,102	1,731,784	301,683		
Total Expenses	29,712,101	32,774,902	3,062,800	29,712,101	32,774,902	3,062,800		
REVENUE LESS EXPENSES	15,070,528	12,647,472	2,423,057	15,070,528	12,647,472	2,423,057		

Energy Trust of Oregon Quarterly Income Statement For the Three Months Ending March 31, 2016 (Unaudited)

Actual 504,605 995,126 198,852 661,087 15,600	PY Actual \$10,222,971 7,524,470 6,377,398 608,561	<u>Variance</u> \$281,635 470,656 (178,546)	Actual \$10,504,605 7,995,126	Prior YTD Actual \$10,222,971	<u>Variance</u> \$281,635
995,126 198,852 661,087	7,524,470 6,377,398	470,656		\$10,222,971	\$281 635
198,852 661,087	6,377,398		7 995 126		Ψ201,000
661,087		(178 546)	1,000,120	7,524,470	470,656
•	608,561	(110,010)	6,198,852	6,377,398	(178,546)
15,600	,	52,526	661,087	608,561	52,526
		15,600	15,600		15,600
375,270	24,733,400	641,871	25,375,270	24,733,400	641,871
202,255	12,287,708	(85,453)	12,202,255	12,287,708	(85,453)
216,184	6,385,313	(169,129)	6,216,184	6,385,313	(169, 129)
768,840		768,840	768,840		768,840
220,081	194,231	25,849	220,081	194,231	25,849
782,630	43,600,653	1,181,978	44,782,630	43,600,652	1,181,978
578,479	1,741,261	162,781	1,578,479	1,741,261	162,781
395,678	11,337,633	(58,045)	11,395,678	11,337,633	(58,045)
794,160	9,085,804	(2,708,356)	11,794,160	9,085,804	(2,708,356)
992,856	844,231	(148,625)	992,856	844,231	(148,625)
100,678	1,127,328	26,651	1,100,678	1,127,328	26,651
3,925	19,574	15,649	3,925	19,574	15,649
465,494	326,496	(138,997)	465,494	326,496	(138,997)
275,484	247,211	(28,273)	275,484	247,211	(28,273)
509,734	372,388	(137,347)	509,734	372,388	(137,347)
165,512	178,782	13,270	165,512	178,782	13,270
282,000	25,280,708	(3,001,291)	28,282,000	25,280,708	(3,001,291)
795,478	711,122	(84,355)	795,478	711,122	(84,355)
634,624	730,173	95,549	634,624	730,173	95,549
430,102	1,441,296	11,194	1,430,102	1,441,295	11,194
712,101	26 722 004	/2 QQN NQ7\	29,712,101	26,722,004	(2,990,097)
	20,122,007	(2,330,031)			
	395,678 794,160 992,856 100,678 3,925 465,494 275,484 509,734 165,512 282,000 795,478 634,624 430,102	395,678 11,337,633 794,160 9,085,804 992,856 844,231 100,678 1,127,328 3,925 19,574 465,494 326,496 275,484 247,211 509,734 372,388 165,512 178,782 282,000 25,280,708 795,478 711,122 634,624 730,173 430,102 1,441,296	395,678 11,337,633 (58,045) 794,160 9,085,804 (2,708,356) 992,856 844,231 (148,625) 100,678 1,127,328 26,651 3,925 19,574 15,649 465,494 326,496 (138,997) 275,484 247,211 (28,273) 509,734 372,388 (137,347) 165,512 178,782 13,270 282,000 25,280,708 (3,001,291) 795,478 711,122 (84,355) 634,624 730,173 95,549	395,678 11,337,633 (58,045) 11,395,678 794,160 9,085,804 (2,708,356) 11,794,160 992,856 844,231 (148,625) 992,856 100,678 1,127,328 26,651 1,100,678 3,925 19,574 15,649 3,925 465,494 326,496 (138,997) 465,494 275,484 247,211 (28,273) 275,484 509,734 372,388 (137,347) 509,734 165,512 178,782 13,270 165,512 282,000 25,280,708 (3,001,291) 28,282,000 795,478 711,122 (84,355) 795,478 634,624 730,173 95,549 634,624 430,102 1,441,296 11,194 1,430,102	395,678 11,337,633 (58,045) 11,395,678 11,337,633 794,160 9,085,804 (2,708,356) 11,794,160 9,085,804 992,856 844,231 (148,625) 992,856 844,231 100,678 1,127,328 26,651 1,100,678 1,127,328 3,925 19,574 15,649 3,925 19,574 465,494 326,496 (138,997) 465,494 326,496 275,484 247,211 (28,273) 275,484 247,211 509,734 372,388 (137,347) 509,734 372,388 165,512 178,782 13,270 165,512 178,782 282,000 25,280,708 (3,001,291) 28,282,000 25,280,708 795,478 711,122 (84,355) 795,478 711,122 634,624 730,173 95,549 634,624 730,173 430,102 1,441,296 11,194 1,430,102 1,441,295

Energy Trust of Oregon Statement of Functional Expenses For the Three Months Ending March 31, 2016 (Unaudited)

	Energy Efficiency	Renewable Energy	Total Program Expenses	Management & General	Communications & Customer Service		Total	Budget	Variance	% Var
Program Expenses										
Incentives/ Program Management & Delivery	\$ 21,377,199	\$ 3,130,417	\$ 24,507,616				\$ 24,507,616	\$ 26,431,669	\$ 1,924,053	7%
Payroll and Related Expenses	814,027	252,051	1,066,078	551,030	324,971	876,001	1,942,079	2,154,949	212,870	10%
Outsourced Services	836,624	358,377	1,195,001	79,147	195,200	274,347	1,469,348	2,202,389	733,041	33%
Planning and Evaluation	544,932	18,113	563,045	403		403	563,448	638,174	74,726	12%
Customer Service Management	175,670	12,464	188,134				188,134	125,471	(62,663)	-50%
Trade Allies Network	81,784	5,566	87,350				87,350_	89,452	2,102	2%
Total Program Expenses	23,830,236	3,776,988	27,607,224	630,580	520,171	1,150,751	28,757,975	31,642,104	2,884,129	9%
Program Support Costs										
Supplies	1,897	622	2,518	2,683	1,056	3,738	6,257	8,493	2,236	26%
Postage and Shipping Expenses	412	135	547	1,348	385	1,732	2,279	2,645	366	14%
Telephone	618	203	821	338	240	577	1,398	4,312	2,914	68%
Printing and Publications	344	4	348	576	5	581	929	23,695	22,766	96%
Occupancy Expenses	46,866	15,360	62,226	25,608	18,169	43,777	106,004	131,635	25,631	19%
Insurance	7,481	2,452	9,932	4,087	2,900	6,987	16,920	18,772	1,852	10%
Equipment	1,778	583	2,361	971	689	1,661	4,021	35,180	31,159	89%
Travel	10,984	3,573	14,557	8,339	8,881	17,220	31,777	36,300	4,523	12%
Meetings, Trainings & Conferences	11,165	4,025	15,190	10,062	4,825	14,887	30,077	49,972	19,895	40%
Interest Expense and Bank Fees	0	0	0	1,621	0	1,621	1,621	625	(996)	-159%
Depreciation & Amortization	12,919	4,234	17,153	7,059	5,008	12,067	29,220	29,816	596	2%
Dues, Licenses and Fees	5,135	2,810	7,945	862	2,454	3,316	11,261	33,688	22,427	67%
Miscellaneous Expenses	31,423	21	31,443	34	106	141	31,584	469	(31,115)	-6634%
IT Services	450,329	59,406	509,734	101,310	69,735	171,046	680,780	757,196	76,416	10%
Total Program Support Costs	581,349	93,426	674,775	164,898	114,453	279,351	954,126	1,132,798	178,672	16%
TOTAL EXPENSES	24,411,585	3,870,414	28,281,999	795,478	634,624	1,430,102	29,712,101	32,774,902	3,062,801	9%

OPUC Measure vs. 8% 4.7%

ENERGY TRUST OF OREGON Year to Date by Program/Service Territory For the Three Months Ending March 31, 2016 Unaudited

ENERGY EFFICIENCY PGE PacifiCorp Total **NWN** Industrial **NW Natural** Oregon Total NWN WA ETO Total Cascade **REVENUES** Public Purpose Funding \$8,139,519 \$6,207,800 \$14,347,319 \$0 \$6,198,852 \$661,087 \$8,400 \$21,215,658 \$0 \$21,215,658 Incremental Funding 12,202,255 6,216,184 18,418,438 18,418,438 768,840 19,187,278 Contributions Revenue from Investments **TOTAL PROGRAM REVENUE** 20,341,774 12,423,983 32,765,757 6,198,852 661,087 8,400 39,634,097 768,840 40,402,937 **EXPENSES** Program Management (Note 3) 634,803 484,094 1,118,897 30,337 134,073 1,298,699 27,845 1,326,544 15,391 Program Delivery 5,452,936 4,326,701 9,779,638 95,062 1,172,519 137,164 11,184,385 101,941 11,286,326 Incentives 4,288,590 3,154,390 7,442,981 27,029 1,122,221 82,957 8,675,186 97,910 8,773,096 Program Eval & Planning Svcs. 833,364 15,285 955,555 460,856 372,509 7,171 91,287 8,448 940,270 Program Marketing/Outreach 827,313 11,875 10,842 455,517 371,797 2,989 169,275 1,011,454 1,022,296 Program Quality Assurance 1,033 3,214 0 655 56 3,925 0 3,925 2,181 Outsourced Services 104,592 66,658 171,249 329 30,534 2,573 204,685 204,685 0 Trade Allies & Cust. Svc. Mgmt. 196,409 515 108,658 87,751 50,047 2,672 249,643 7,812 257,455 364,254 10,346 IT Services 200,038 164,218 2,333 68,693 4,700 439,981 450,327 Other Program Expenses - all 59,184 48,712 107,895 1,082 18,395 1,335 128,707 2,668 131,375 24,136,935 **TOTAL PROGRAM EXPENSES** 11,767,355 9,077,863 20,845,214 166,847 2,857,699 267,171 274,649 24,411,585 **ADMINISTRATIVE COSTS** Management & General (Notes 1 & 2) 330,975 255,329 586,306 4,693 80,378 7,513 678,891 7,725 686,616 5,995 6,163 Communications & Customer Svc (Notes 1 & 2) 264,050 203,700 467,748 3,744 64,125 541,613 547,776 **Total Administrative Costs** 595,025 459,029 1,054,054 8,437 144,503 13,508 0 1,220,504 13,888 1,234,392 **TOTAL PROG & ADMIN EXPENSES** 12,362,380 9,536,892 21,899,268 175,284 3,002,202 280,679 25,357,439 288,537 25,645,976 **TOTAL REVENUE LESS EXPENSES** 7,979,394 2,887,091 10,866,489 (175,284)3,196,650 380,408 8,400 14,276,658 480,303 14,756,961 **NET ASSETS - RESERVES** 7,481,737 30,488,020 1,032,752 6,430,003 229,935 257,872 38,438,582 Cumulative Carryover at 12/31/15 (Note 4) 23,006,283 38,180,711 Change in net assets this year 7,979,394 2,887,091 10,866,489 (175,284)3,196,650 380,408 8,400 14,276,658 480,303 14,756,961 8,400 52,457,369 **Ending Net Assets - Reserves** 30,985,677 10,368,828 41,354,509 857,468 9,626,653 610,343 738,175 53,195,543 **Ending Reserve by Category** Program Reserves (Efficiency and Renewables) 30,985,677 10,368,828 41,354,509 857,468 9,626,653 610,343 8,400 52,457,369 738,175 53,195,543 Operational Contingency Pool **Emergency Contingency Pool** TOTAL NET ASSETS CUMULATIVE 52,457,369 53,195,543 30,985,677 10,368,828 41,354,509 857,468 9,626,653 610,343 8,400 738,175

Note 1) Management & General and Communications & Customer Service Expenses (Admin) have been allocated based on total expenses.

Note 2) Admin costs are allocated for mgmt reporting only. GAAP for Not for Profits does not allow allocation of admin costs to program expenses.

Note 3) Program Management costs include both outsourced and internal staff.

Note 4) Cumulative carryover at 12/31/2015 reflects audited results.

ENERGY TRUST OF OREGON Year to Date by Program/Service Territory For the Three Months Ending March 31, 2016 Unaudited

Revenues		RENEWABLE ENERGY				TOTAL				
Public Purpose Funding \$2,365,086 \$1,787,326 \$4,152,412 \$7,200 \$0 \$25,375,271 \$25,531,867 \$155,598 \$1,156 \$		PGE	PacifiCorp	Total	Avista Development	Other	All Programs	Approved budget	Change	% Change
Public Purpose Funding \$2,365,086 \$1,787,326 \$4,162,412 \$7,200 \$0 \$25,375,271 \$25,531,867 \$156,6986 31,981,100 \$1,00	DEVENIJES									
Incremental Funding		\$2 365 086	\$1 787 326	\$4 152 412	\$7 200	0	\$25,375,271	\$25,531,867	(\$156 596)	-1%
Contributions Contribution		Ψ2,303,000	ψ1,707,320	ψ+,102,+12	Ψ1,200	O			,	
Property	<u> </u>						10,107,270	10,010,000	,	070
Page						220.081	220.081	75.000	·	193%
Program Management (Note 3)	-	2,365,086	1,787,326	4,152,412	7,200					
Program Management (Note 3)	FYPENSES									
Program Delivery 72,320 37,034 109,353 11,395,679 11,581,227 185,548 2% 11,06,178 11,395,679 11,581,227 185,548 2% 11,06,178 11,395,679 11,581,227 185,548 2% 11,06,178 11,395,679 11,581,227 185,548 2% 11,06,178 11,395,679 11,581,022 260,988 21% 276,382 260,988 21% 276,382 260,988 21% 276,382 260,988 21% 276,382 260,988 21% 276,382 276,382 280,334 28% 2		164 394	87 541	251 935			1 578 <i>4</i> 79	1 797 562	219 083	12%
Program Eval & Planning Svcs. 22,94,771 76,292 30,21.064 11,794,160 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 13,295,485 1,501,325 11% 179,4760 11,00,678 1,501,012 430,334 28% 10,00,678 1,501,325 11% 1,501,325 1,501,325 11% 1,501,325 1,501,325 1,501,325 1,501,325 1,501,325 11% 1,501,325		•	•	•				, ,	•	
Program Eval & Planning Svcs. 26,247 11,052 37,299 992,854 1,253,842 260,988 21%	·		·						·	
Program Marketing/Outreach 58,160 20,221 78,382 1,100,678 1,510,122 430,334 28%			•	, ,					·	
Program Quality Assurance		,	•	•			•	• •	•	
Constructed Services		0	0	0				0	·	
Table Allies & Cust. Svc. Mgmt.		65,338	195,470	260,808				570,473		
Other Program Expenses - all TOTAL PROGRAM EXPENSES 20,954 13,182 34,137 165,512 220,222 54,710 25% ADMINISTRATIVE COSTS Management & General (Notes 1 & 2) 77,490 31,372 108,862 795,478 909,753 114,275 13% Communications & Customer Svc (Notes 1 & 2) 61,821 25,029 86,849 634,624 822,033 187,409 23% Total Administrative Costs 139,311 56,401 195,711 1,430,103 1,731,786 301,683 17% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 29,712,101 32,774,902 3,062,801 9% NET ASSETS - RESERVES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% NET ASSETS - RESERVES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081	Trade Allies & Cust. Svc. Mgmt.		4,369	18,030			275,485	212,423	(63,062)	-30%
TOTAL PROGRAM EXPENSES 2,755,041 1,115,372 3,870,414 28,281,999 31,043,115 2,761,116 9% ADMINISTRATIVE COSTS Management & General (Notes 1 & 2) Communications & Customer Svc (Notes 1 & 2) 61,821 25,029 86,849 634,624 82,033 114,475 307,680 1,430,103 1,731,786 301,683 17% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 TOTAL REVENUE LESS EXPENSES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 19% FINAL REVENUE Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 Change in at assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 74,343,859 Cherational Contingency Pool 674,343,859 675,000,000 675,000,000 675,000,000 675,000,000 675,000,000 675,000,000 675,000,000 676,000	IT Services	39,195	20,211	59,405			509,732	580,869	71,137	12%
ADMINISTRATIVE COSTS Management & General (Notes 1 & 2) 77,490 31,372 108,862 Communications & Customer Svc (Notes 1 & 2) 61,821 25,029 86,849 Total Administrative Costs 139,311 56,401 195,711 156,401 195,711 22,7101 32,774,902 3,062,801 9% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 TOTAL REVENUE LESS EXPENSES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% NET ASSETS - RESERVES Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 8,959,966 33,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 74,	Other Program Expenses - all	20,954	13,182	34,137			165,512	220,222	54,710	25%
Management & General (Notes 1 & 2) 77,490 31,372 108,862 795,478 909,753 114,275 13% Communications & Customer Svc (Notes 1 & 2) 61,821 25,029 86,849 634,624 822,033 187,409 23% Total Administrative Costs 139,311 56,401 195,711 29,712,101 32,774,902 3,062,801 9% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 29,712,101 32,774,902 3,062,801 9% NET ASSETS - RESERVES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 </td <td>TOTAL PROGRAM EXPENSES</td> <td>2,755,041</td> <td>1,115,372</td> <td>3,870,414</td> <td>-</td> <td>-</td> <td>28,281,999</td> <td>31,043,115</td> <td>2,761,116</td> <td>9%</td>	TOTAL PROGRAM EXPENSES	2,755,041	1,115,372	3,870,414	-	-	28,281,999	31,043,115	2,761,116	9%
Communications & Customer Svc (Notes 1 & 2) 61,821 25,029 86,849 634,624 822,033 187,409 23% Total Administrative Costs 139,311 56,401 195,711 195,711 1,430,103 1,731,786 301,683 17% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 29,712,101 32,774,902 3,062,801 9% TOTAL REVENUE LESS EXPENSES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% NET ASSETS - RESERVES Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000 5,000,000	ADMINISTRATIVE COSTS									
Communications & Customer Svc (Notes 1 & 2) 61,821 25,029 86,849 634,624 822,033 187,409 23% Total Administrative Costs 139,311 56,401 195,711 195,711 1,430,103 1,731,786 301,683 17% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 29,712,101 32,774,902 3,062,801 9% TOTAL REVENUE LESS EXPENSES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% NET ASSETS - RESERVES Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000 5,000,000	Management & General (Notes 1 & 2)	77,490	31,372	108,862			795,478	909,753	114,275	13%
Total Administrative Costs 139,311 56,401 195,711 1,430,103 1,731,786 301,683 17% TOTAL PROG & ADMIN EXPENSES 2,894,352 1,171,773 4,066,124 29,712,101 32,774,902 3,062,801 9% TOTAL REVENUE LESS EXPENSES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% NET ASSETS - RESERVES Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 0,615,359 11,525,756 21,141,116 7,200 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000	, ,	•		·			•		•	
TOTAL REVENUE LESS EXPENSES (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% NET ASSETS - RESERVES Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Program Reserves (Efficiency and Renewables) Operational Contingency Pool	` · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·							
NET ASSETS - RESERVES Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Operational Contingency Pool 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000	TOTAL PROG & ADMIN EXPENSES	2,894,352	1,171,773	4,066,124			29,712,101	32,774,902	3,062,801	9%
Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 <t< td=""><td>TOTAL REVENUE LESS EXPENSES</td><td>(529,266)</td><td>615,553</td><td>86,288</td><td>7,200</td><td>220,081</td><td>15,070,528</td><td>12,647,472</td><td>2,423,056</td><td>-19%</td></t<>	TOTAL REVENUE LESS EXPENSES	(529,266)	615,553	86,288	7,200	220,081	15,070,528	12,647,472	2,423,056	-19%
Cumulative Carryover at 12/31/15 (Note 4) 10,144,625 10,910,203 21,054,828 8,739,885 68,233,295 65,564,916 2,668,379 4% Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 <t< td=""><td>NET ASSETS DESERVES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	NET ASSETS DESERVES									
Change in net assets this year (529,266) 615,553 86,288 7,200 220,081 15,070,528 12,647,472 2,423,056 -19% Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859		10 144 605	10.010.202	24 054 929		0 720 005	60 000 005	CE ECA 04C	2 660 270	40/
Ending Net Assets - Reserves 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7% Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 <t< td=""><td>·</td><td>· ·</td><td>·</td><td></td><td>7 200</td><td></td><td></td><td></td><td></td><td></td></t<>	·	· ·	·		7 200					
Ending Reserve by Category Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 Operational Contingency Pool 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000	<u> </u>		·						<u> </u>	
Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 Operational Contingency Pool 3,959,966 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000	Ending Net Assets - Neserves	9,013,339	11,323,730	21,141,110	7,200	8,939,900	03,303,024	70,212,300	3,091,430	1 70
Program Reserves (Efficiency and Renewables) 9,615,359 11,525,756 21,141,116 7,200 74,343,859 Operational Contingency Pool 3,959,966 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000	Ending Reserve by Category									
Operational Contingency Pool 3,959,966 3,959,966 Emergency Contingency Pool 5,000,000 5,000,000	Program Reserves (Efficiency and Renewables)	9,615,359	11,525,756	21,141,116	7,200		74,343,859			
Emergency Contingency Pool	Operational Contingency Pool					3,959,966	3,959,966			
TOTAL NET ASSETS CUMULATIVE 9,615,359 11,525,756 21,141,116 7,200 8,959,966 83,303,824 78,212,388 5,091,436 7%	,						5,000,000			
	TOTAL NET ASSETS CUMULATIVE	9,615,359	11,525,756	21,141,116	7,200	8,959,966	83,303,824	78,212,388	5,091,436	7%

Note 1) Management & General and Communications & Customer Service Expenses (Admin) have been allocated based on total expenses. Note 2) Admin costs are allocated for mgmt reporting only. GAAP for Not for Profits does not allow allocation of admin costs to program expenses. Note 3) Program Management costs include both outsourced and internal staff. Note 4) Cumulative carryover at 12/31/2012 reflects audited results.

Energy Trust of Oregon Administrative Expenses For the 1st Quarter and Three Months Ending March 31, 2016 (Unaudited)

	MANAGEMENT & GENERAL							COMMUNICATIONS & CUSTOMER SERVICE						
•	QUARTER				YTD			QUARTER			YTD			
	ACTUAL	BUDGET	REMAINING	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	REMAINING	ACTUAL	BUDGET	VARIANCE		
<u>EXPENSES</u>														
Outsourced Services	\$77,632	\$125,375	\$47,743	\$77,632	\$125,375	\$47,743	\$195,200	\$307,750	\$112,550	\$195,200	\$307,750	\$112,550		
Legal Services	1,515	2,500	985	1,515	2,500	985								
Salaries and Related Expenses	550,836	574,160	23,323	550,836	574,160	23,323	324,834	387,338	62,504	324,834	387,338	62,504		
Supplies	1,646	1,338	(309)	1,646	1,338	(309)	320	250	(70)	320	250	(70)		
Postage and Shipping Expenses	1,123		(1,123)	1,123		(1,123)	225		(225)	225		(225)		
Printing and Publications	568	1,125	557	568	1,125	557		550	550		550	550		
Travel	8,339	11,987	3,649	8,339	11,987	3,649	8,881	11,250	2,369	8,881	11,250	2,369		
Conference, Training & Mtngs	10,062	33,110	23,048	10,062	33,110	23,048	4,825	4,000	(825)	4,825	4,000	(825)		
Interest Expense and Bank Fees	1,621	625	(996)	1,621	625	(996)								
Miscellaneous Expenses							82		(82)	82		(82)		
Dues, Licenses and Fees	862	3,355	2,493	862	3,355	2,493	2,454	4,000	1,546	2,454	4,000	1,546		
Shared Allocation (Note 1)	39,560	51,167	11,608	39,560	51,167	11,608	28,068	35,123	7,055	28,068	35,123	7,055		
IT Service Allocation (Note 2)	101,310	104,556	3,246	101,310	104,556	3,246	69,735	71,770	2,035	69,735	71,770	2,035		
Planning & Eval	403	455	53	403	455	53								
TOTAL EXPENSES	795,478	909,753	114,276	795,478	909,753	114,276	634,624	822,031	187,407	634,624	822,031	187,407		

Note 1) Represents allocation of Shared (General Office Management) Costs

Note 2) Represents allocation of Shared IT Costs

Energy Trust of Oregon Energy Efficiency Unaudited Interim Report for Quarter and Year to Date For the Period Ended March 31, 2016

	Quarter to Date							Year to Date				
	Commercial	Industrial	Residential	Total EE	Total Budget	Variance	Commercial	Industrial	Residential	Total EE	Total Budget	Variance
EXPENSES												
Program Management	\$ 572,157	\$ 341,398	\$ 412,990	\$ 1,326,544	\$ 1,503,869	\$ 177,324	\$ 572,157	\$ 341,398	\$ 412,990	\$ 1,326,544	\$ 1,503,869	\$ 177,324
Program Delivery	5,391,735	2,387,133	3,507,457	11,286,325	11,502,625	216,300	5,391,735	2,387,133	3,507,457	11,286,325	11,502,625	216,300
Incentives	3,001,619	1,043,857	4,727,620	8,773,096	10,218,588	1,445,492	3,001,619	1,043,857	4,727,620	8,773,096	10,218,588	1,445,492
Program Evaluation & Planning Svcs.	439,571	186,551	329,433	955,556	1,223,132	267,576	439,571	186,551	329,433	955,556	1,223,132	267,576
Program Marketing/Outreach	393,816	27,876	600,604	1,022,295	1,468,180	445,884	393,816	27,876	600,604	1,022,295	1,468,180	445,884
Program Quality Assurance			3,925	3,925		(3,925)			3,925	3,925		(3,925)
Outsourced Services	64,248		140,437	204,685	408,973	204,287	64,248		140,437	204,685	408,973	204,287
Trade Allies & Customer Svc. Mgmt.	46,962	9,211	201,281	257,454	197,723	(59,732)	46,962	9,211	201,281	257,454	197,723	(59,732)
IT Services	140,413	59,881	250,035	450,329	523,918	73,590	140,413	59,881	250,035	450,329	523,918	73,590
Other Program Expenses	35,103	30,296	65,976	131,375	149,052	17,676	35,103	30,296	65,976	131,375	149,052	17,676
TOTAL PROGRAM EXPENSES	10,085,624	4,086,203	10,239,758	24,411,585	27,196,060	2,784,473	10,085,624	4,086,203	10,239,758	24,411,585	27,196,060	2,784,473
ADMINISTRATIVE COSTS												
Management & General	285,991	114,931	285,694	686,616	806,675	120,059	285,991	114,931	285,694	686,616	806,675	120,059
Communications & Customer Service	226,313	91,691	229,771	547,775	728,892	181,117	226,313	91,691	229,771	547,775	728,892	181,117
Total Administrative Costs	512,304	206,622	515,465	1,234,391	1,535,567	301,175	512,304	206,622	515,465	1,234,391	1,535,567	301,175
Total Expenses	10,597,928	4,292,825	10,755,223	25,645,976	28,731,627	3,085,649	10,597,928	4,292,825	10,755,223	25,645,976	28,731,627	3,085,649
I Oldi Expeliaca	10,001,020	7,232,023	10,133,223	20,070,310	20,131,021	3,003,043	10,331,320	7,232,023	10,133,223	20,040,010	20,131,021	3,003,043

Energy Trust of Oregon Renewables

Unaudited Interim Report for Quarter and Year to Date For the Period Ended March 31, 2016

_		C	Quarter to Dat	е		Year to Date					
		Other		Total	_		Other		Total	_	
<u>-</u>	Solar	Renewable	Total RR	Budget	Variance	Solar	Renewable	Total RR	Budget	Variance	
<u>EXPENSES</u>											
Program Management	\$ 132,281	\$ 119,654	\$ 251,935	\$ 293,694	\$ 41,759	\$ 132,281	\$ 119,654	\$ 251,935	\$ 293,694	\$ 41,759	
Program Delivery	109,353		109,353	78,600	(30,753)	109,353		109,353	78,600	(30,753)	
Incentives	2,542,031	479,033	3,021,064	3,076,898	55,834	2,542,031	479,033	3,021,064	3,076,898	55,834	
Program Evaluation & Planning Svcs.	27,803	9,496	37,300	30,711	(6,589)	27,803	9,496	37,300	30,711	(6,589)	
Program Marketing/Outreach	73,491	4,891	78,382	62,833	(15,549)	73,491	4,891	78,382	62,833	(15,549)	
Outsourced Services	67,388	193,420	260,808	161,500	(99,308)	67,388	193,420	260,808	161,500	(99,308)	
Trade Allies & Customer Svc. Mgmt.	17,632	398	18,030	14,700	(3,329)	17,632	398	18,030	14,700	(3,329)	
IT Services	33,047	26,358	59,406	56,951	(2,454)	33,047	26,358	59,406	56,951	(2,454)	
Other Program Expenses	17,301	16,836	34,137	71,171	37,034	17,301	16,836	34,137	71,171	37,034	
TOTAL PROGRAM EXPENSES	3,020,327	850,086	3,870,415	3,847,059	(23,356)	3,020,327	850,086	3,870,414	3,847,059	(23,356)	
ADMINISTRATIVE COSTS											
Management & General	84,952	23,910	108,862	103,079	(5,783)	84,952	23,910	108,862	103,079	(5,783)	
Communications & Customer Service	67,774	19,075	86,849	93,139	6,291	67,774	19,075	86,849	93,139	6,291	
Total Administrative Costs	152,726	42,985	195,711	196,218	508	152,726	42,985	195,711	196,218	508	
Total Expenses	3,173,053	893,071	4,066,125	4,043,277	(22,848)	3,173,053	893,071	4,066,124	4,043,277	(22,848)	