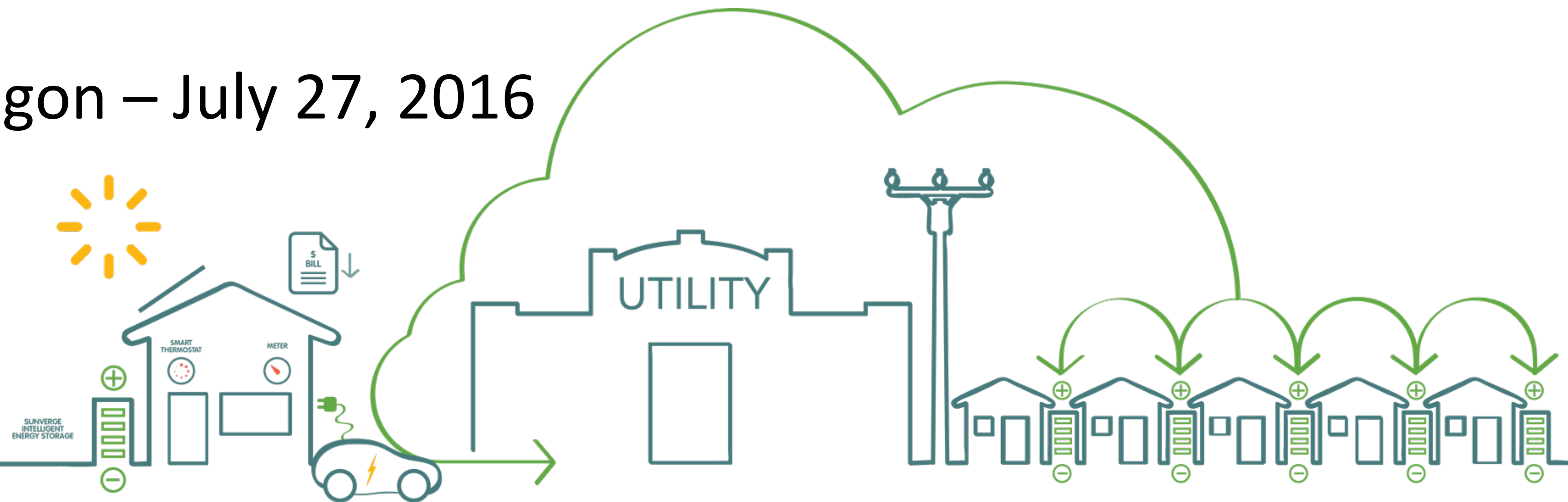




Introduction to Sunverge Energy

Renewable Advisory Council

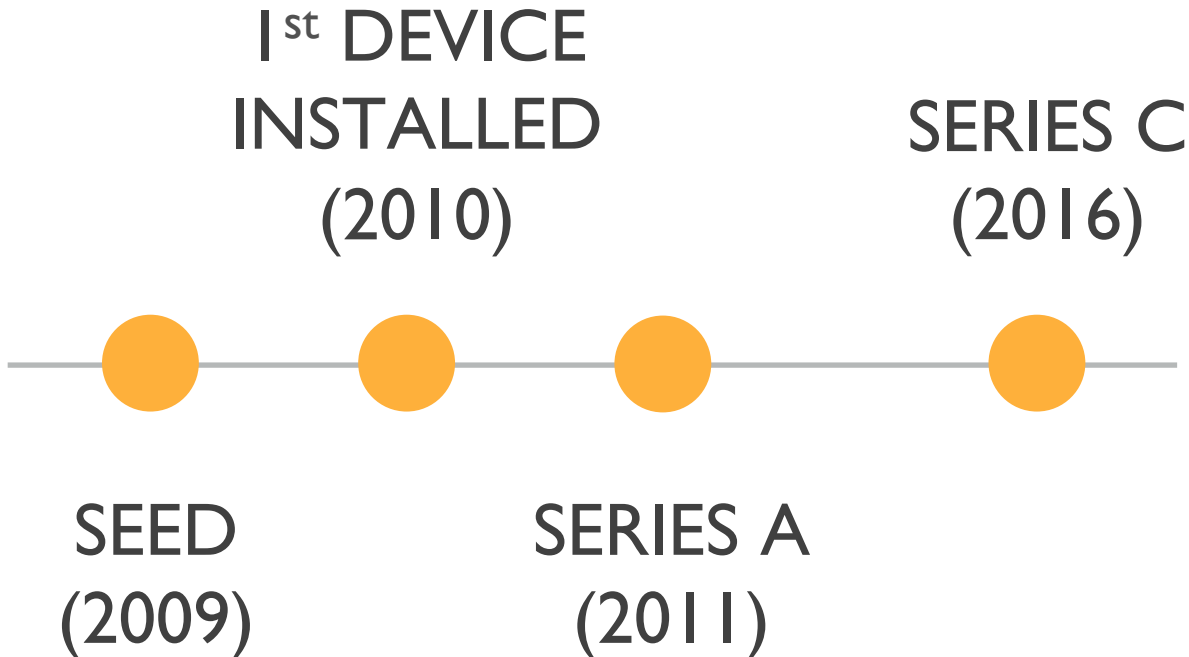
Energy Trust of Oregon – July 27, 2016



Company background

FOUNDED
2009

HEADQUARTERED IN
SAN FRANCISCO



52
EMPLOYEES



CUSTOMERS

North America
(AZ, CA, HI, KY,
NY, NV & Canada)
New Zealand
Australia
South Korea
Germany

650

UNITS IN
PRODUCTION
AROUND THE
WORLD



Vision

To make renewable power reliable, economical and accessible to all

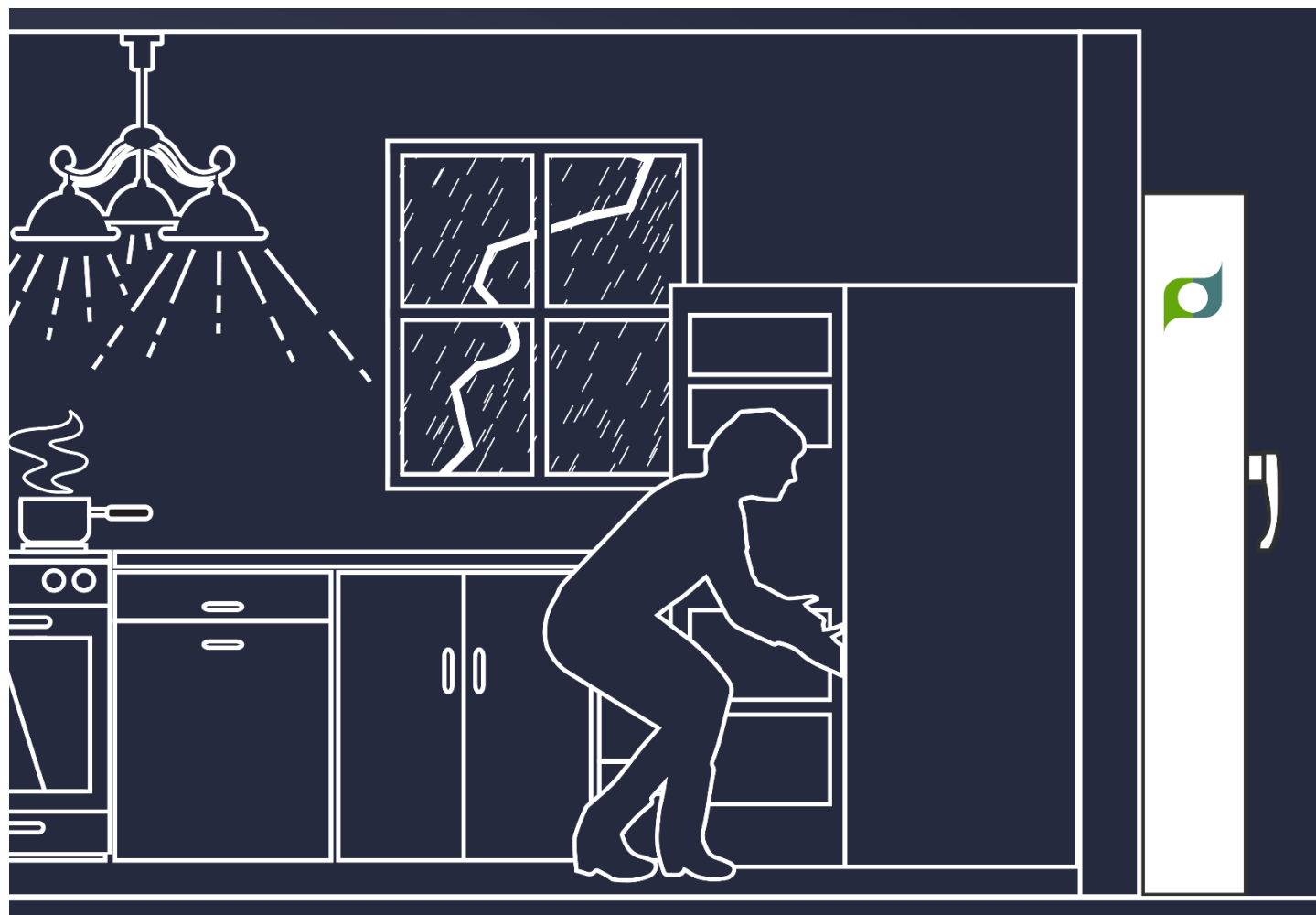
Values

- Safety
- Reliability
- Quality
- Performance



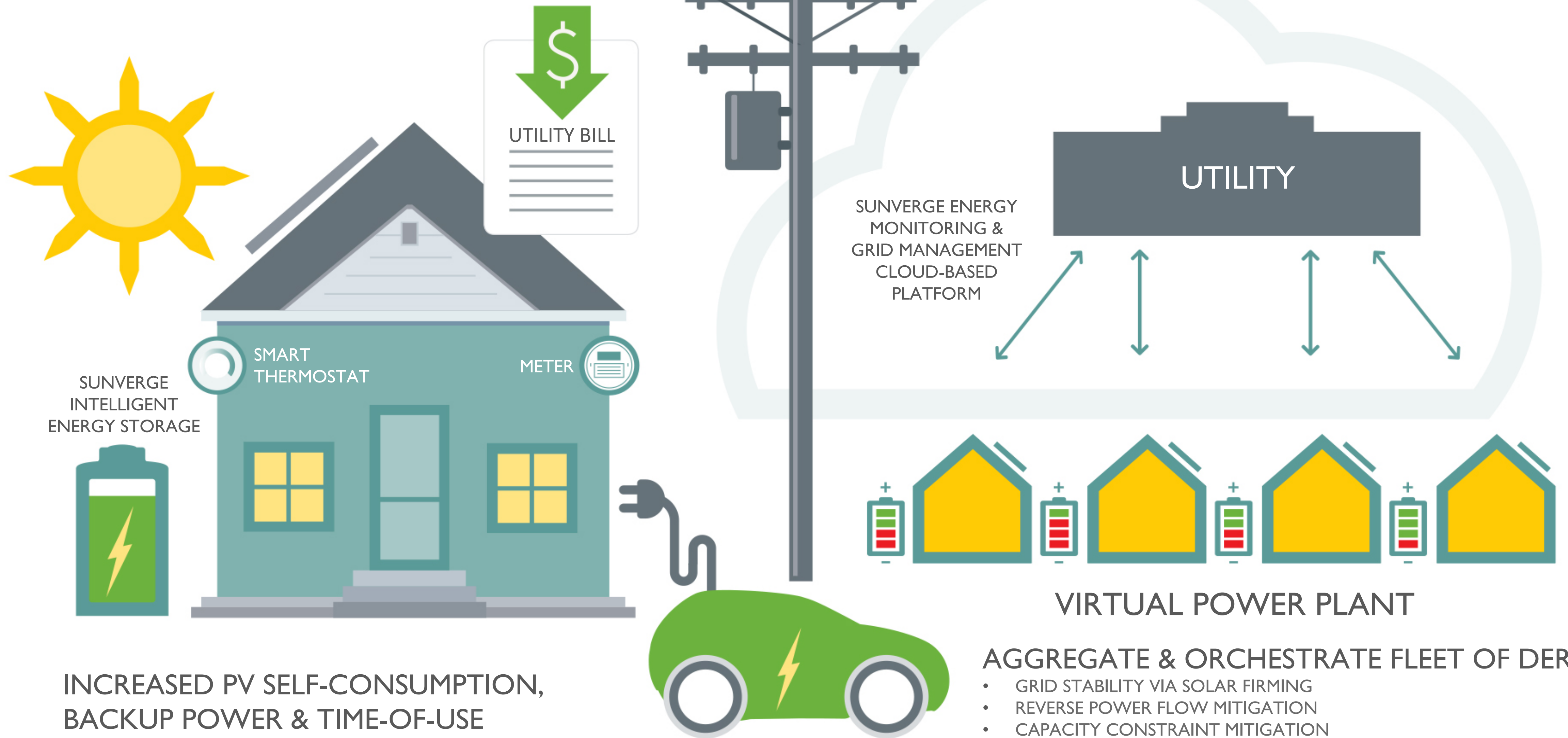
A complete solar integration system

Storage Appliance + Renewable Power + Cloud Software



Consumer Value

Utility Value



INCREASED PV SELF-CONSUMPTION,
BACKUP POWER & TIME-OF-USE
BILL MANAGEMENT

AGGREGATE & ORCHESTRATE FLEET OF DER

- GRID STABILITY VIA SOLAR FIRING
- REVERSE POWER FLOW MITIGATION
- CAPACITY CONSTRAINT MITIGATION
- PEAK LOAD SHAPING, SHIFTING & SHAVING
- VOLTAGE OPTIMIZATION
- SYSTEM UPGRADE COST DEFERRAL

Sunverge Hardware



Hybrid Inverter
Scaleable to 6 kW

Balance of System

Application Gateway

Lithium-ion Battery
Scaleable to 19.4 kWh

NEMA 3R Enclosure



Fleet Management

SUNVERGE Dashboard • Monitor • Settings • Logout

Dashboard Unit Details for SF Demo 01

Unit ID: 6c1c7cfb-0889-42bc-a4fa-cf5b6b8ff86a Status: Control Mode

Overrides Programs Configure Data Export

Operational View

System Diagram System Graph

	W	V	A
PV	0.00	0.20	0.00
Grid 1 In	0.00	120.34	0.00
Grid 2 In	0.00	119.98	0.00
Load 1 Out	0.00	120.90	0.00
Load 2 Out	0.00	120.90	0.00
Grid 1 Out	404.00	120.16	3.94
Grid 2 Out	440.00	120.05	3.93
Battery	-911.17	55.90	-16.30

System Logs

Time	Device	Log	Level	Message
2013-02-05 14:19:34 -0800	sunverge/dess000001	energyControl	INFO	Switching to energy control state "SENDTOGRID" (20.0%) b ending at Tue, 05 Feb 2013 15:19:34 -0800.

SUNVERGE Dashboard • Monitor • Settings • Logout

Dashboard

Two Day Chart

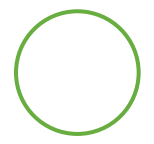
PV	47.32 kW
Grid In	35.63 kW
Out	34.19 kW
Battery	40.43 kW

Capacity	980.87 kWh
Stored	288.33 kWh

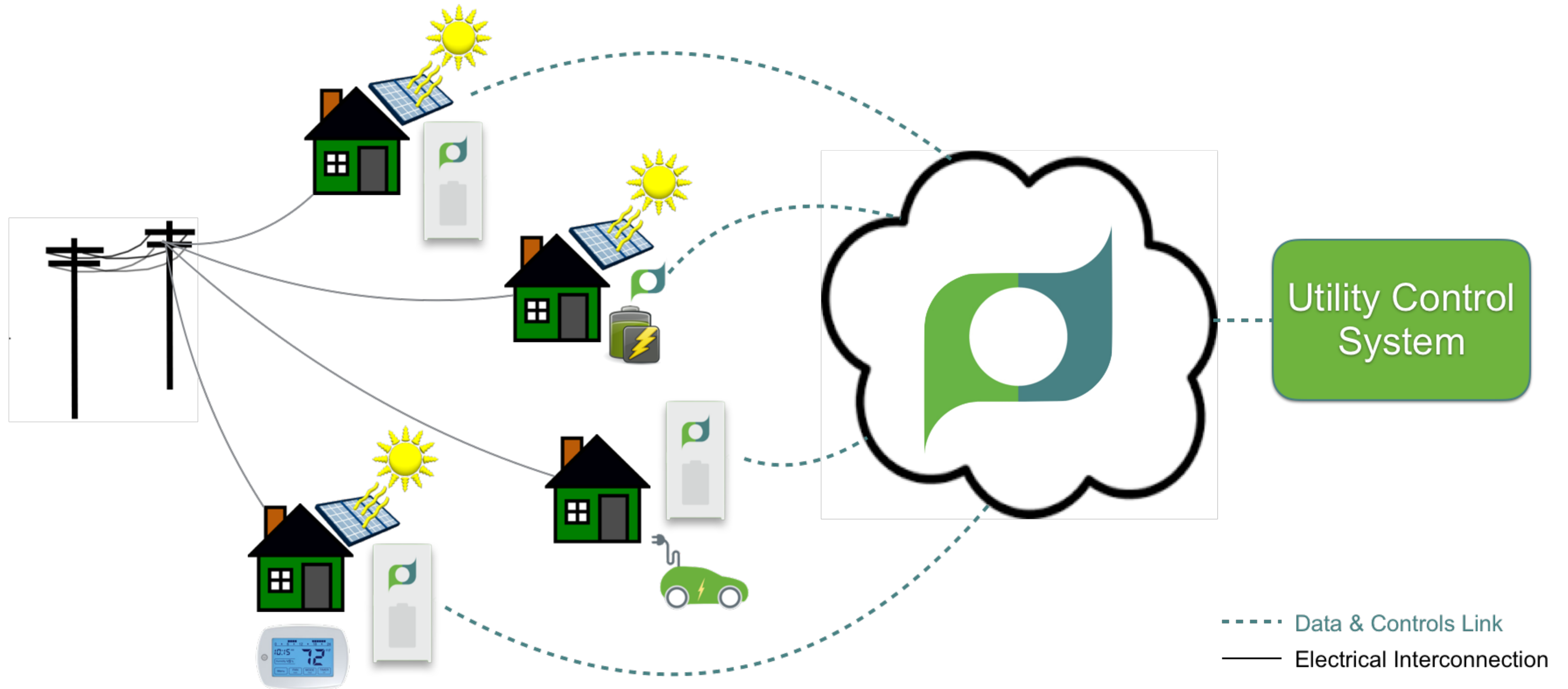
SIS Units

Overrides Programs Data Export

Unit Name	Status	Control Mode	Battery (W)	Grid In (W)	PV (W)	Out (W)	Stored (kWh)
<input type="checkbox"/> V001005			434.00	717.00	466.00	690.00	2.15
<input type="checkbox"/> V001006			313.00	47.00	402.00	0.00	6.35
<input type="checkbox"/> V001007			271.00	163.00	340.00	134.00	2.58
<input type="checkbox"/> V001008			485.00	946.00	516.00	916.00	3.23



Manage Multiple DERs via One Integration



Affordable Housing Project & Sacramento Municipal Utility District (SMUD)

PROJECT DESCRIPTION

34 new homes in downtown Sacramento, Calif. outfitted with a solar panel system integrated with Sunverge energy storage hardware and control software in the cloud.

PROJECT GOAL

- Cost effectively design and build affordable, zero-net-energy homes in advance of tough new state energy efficiency standards.
- Evaluate how high penetrations of renewables could yield maximum value through customer-sited storage solutions.
 - Simulate demand response signals, peak load shifting, PV firming and model benefits of integration with home energy management systems.
 - Phase II is looking at benefits of aggregating fleets for Virtual Power Plant.

SMUD



Affordable Housing Project & Sacramento Municipal Utility District (SMUD)



RESULTS

Homeowners:

Electric bills 85% lower than comparable homes.

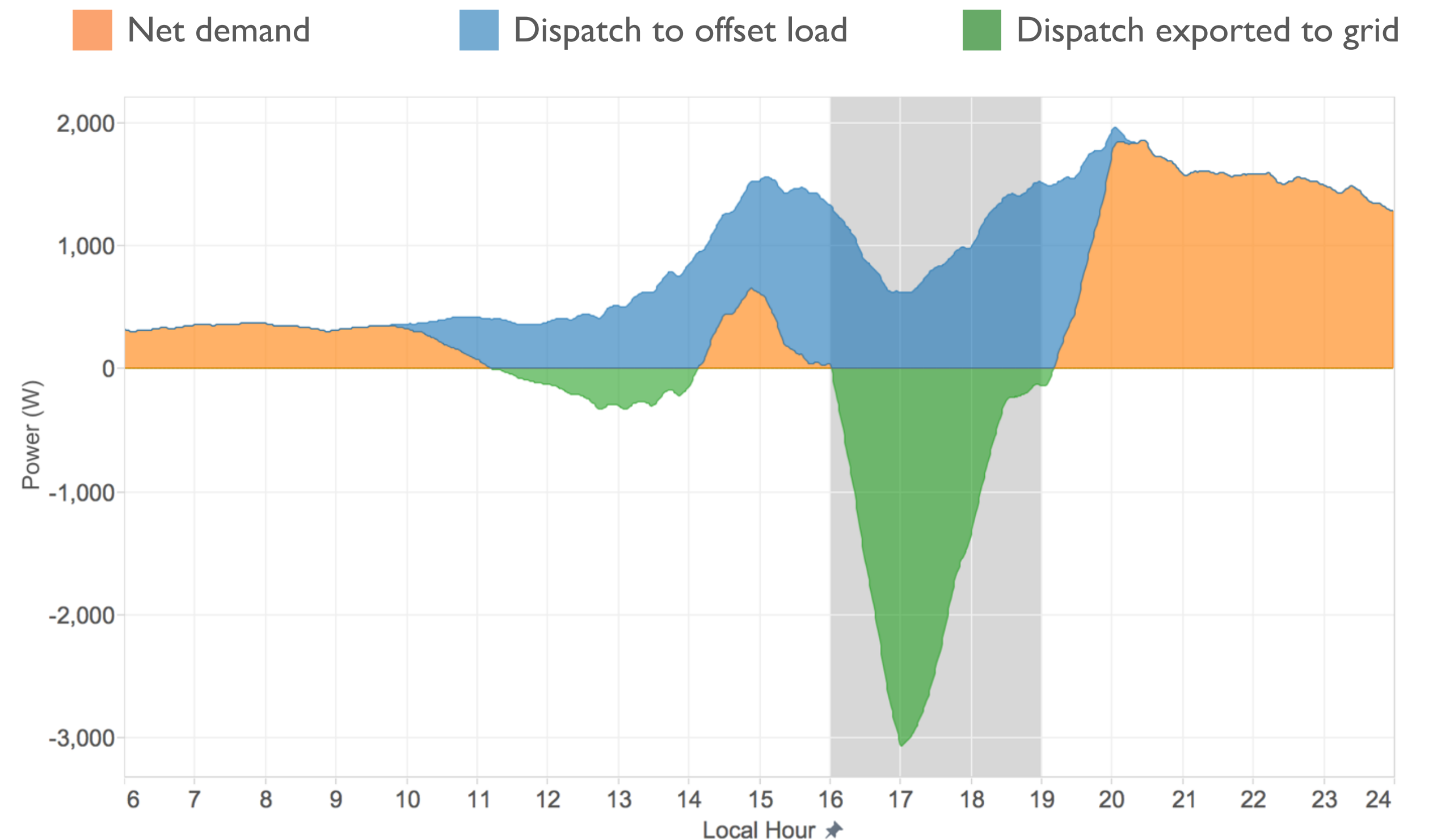
Utility:

- Improved energy supply reliability during outages and demand reduction events.
- Provide tangible bill-reduction benefits and backup power.

Builder:

Homes sold out in less than a year (Prices: US\$350,000 to US\$450,000 for 1,250 to 1,700 sq. ft. homes).

DEMAND RESPONSE PERFORMANCE



SIS dispatches to offset load in homes and export maximum additional energy to utility grid during DR events

Note: Height of graph shows total energy used in the home
Graph shows average demand response performance, July - September 2014

New Zealand Utility Vector Delivers New Value Stream & Preserves Marketshare

PROJECT DESCRIPTION

Through SunGenie Program, Vector outfits 300 new and existing homes in Auckland with a solar panel system integrated with Sunverge energy storage hardware and cloud-based software. Plans for further deployment and integration with other storage providers in 2016.

PROJECT GOAL

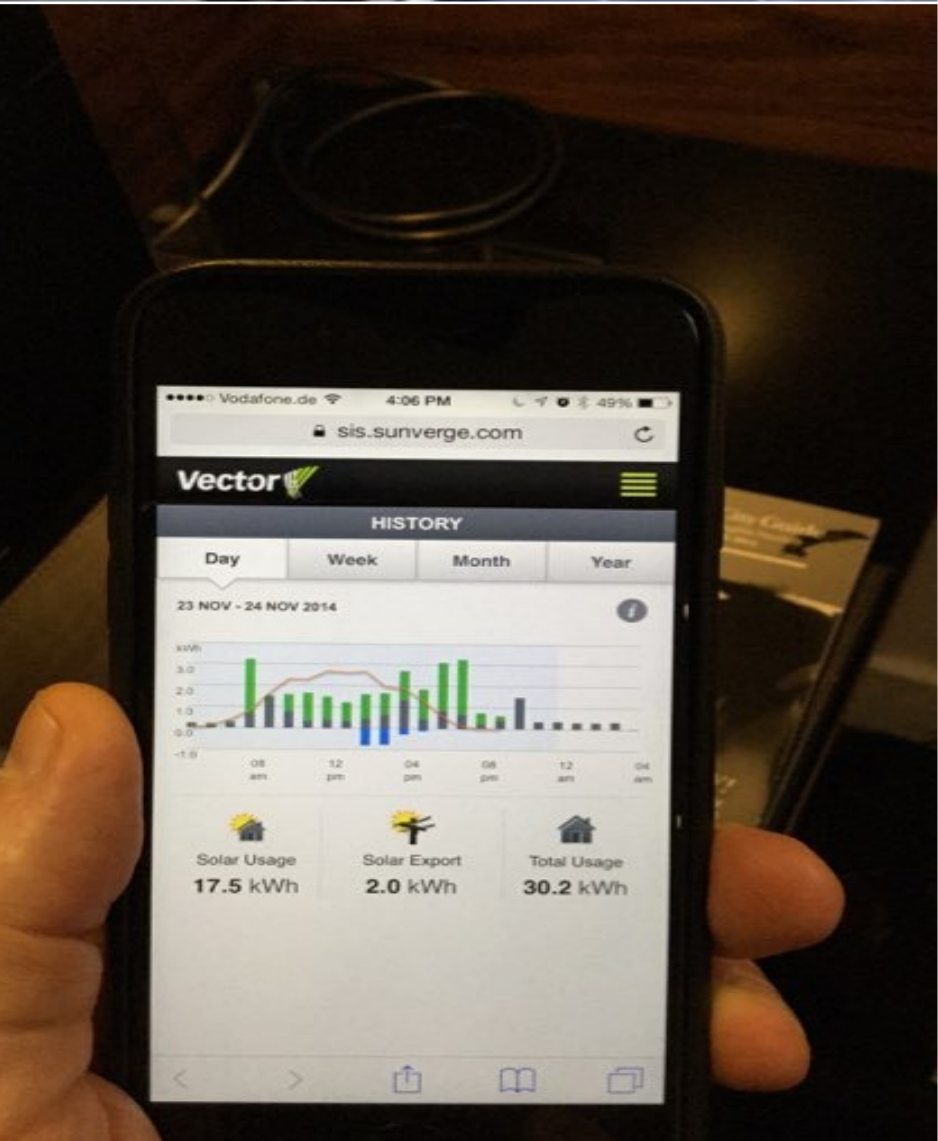
- Provide utility customers with new, high-value service offering and protect market share.
- Prove Capex and OpEx costs could be reduced.
- Test benefits of solar + storage at individual home and network levels.
- Phase II will model benefits of Virtual Power Plant.

VECTOR



300 UNITS DEPLOYED

3.5 MWh OF CAPACITY AND GROWING



New Zealand Utility Vector Delivers New Value Stream & Preserves Marketshare



RESULTS

Homeowners:

SunGenie system produces on average around 12kWh per day – roughly half the power required by a typical Auckland home.

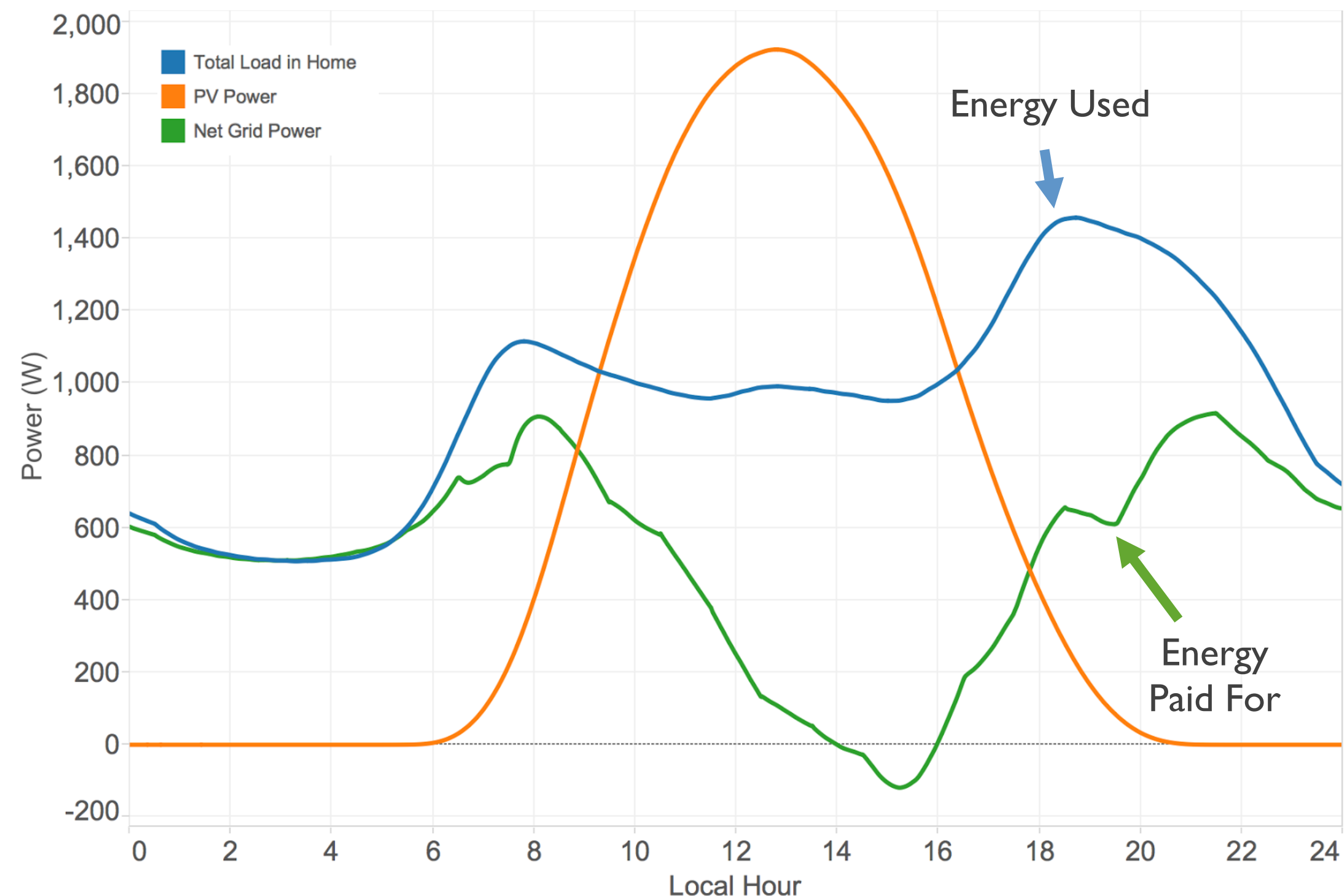
- Save 57%-63% per month in the summer vs. those without Sunverge. Total consumer savings: NZ\$7K over life of investment.
- Increased reliability and energy independence/control.

Utility:

NZ\$25K benefit over the lifetime of each device.

- SIS units provided over 1000 kWh of backup power for outages in the last six months of 2014 – an average of 3 kWh of backup power per customer.
- Reduce peak load export 66% (vs. Tesla Powerwall reduction of 29%).

BILL SAVINGS FOR CUSTOMERS



Up to **63%** per month savings during peak months
Time-of-use rate would add an additional **15%** savings

Chart shows average profile from Vector fleet

Clean Virtual Power Plant: SunPower, Sunverge & Con Edison

PROJECT DESCRIPTION

Upon deployment, VPP Pilot of 300 units or 1.8MW of VPP capacity to test resilience, tariff design, market mechanisms and network value and rate design.

PROJECT GOAL

- REV demonstration project is designed to demonstrate how aggregated fleets of solar + storage assets in hundreds of homes can collectively provide network benefits to the grid, resiliency services to customers, monetization value to Consolidated Edison of NY.
- Provide utility customers with new, high-value service offering and protect market share.

CLEAN VIRTUAL POWER PLANT



1.8 MW SOLAR AND STORAGE
VIRTUAL POWER PLANT





“Imagine if 100,000 homes across the province adopted this type of system...there would be some gas-fired power plants that wouldn’t need to come into existence or some refurbishments that may not need to happen.”

Neetika Sathe, VP of Corporate Development, PowerStream, Ontario, Canada



“We want to give customers choice in how they generate and use their power.”

Karl Edwards, Head of Customer Innovation & Growth, United Energy, Australia



“Energy storage will become an essential part of the electric system in coming years because so much renewable energy is being added to the grid.”

Mark Rawson, Head of Technology for the Sacramento Municipal Utility District, Sacramento, California



“This is an important step towards more efficient ways to run electricity networks and also towards giving customers greater choice and control in how they manage their electricity needs.”

Ian McLeod, CEO of Ergon Energy, Australia



“Our customers want us to provide more reliable service for a lower price and with fewer emissions. The technology from Sunverge Energy will help us achieve all those goals while helping us continue to evolve the way we serve our customers.”

William “Billy” Ray, EPB Superintendent, Glasgow, KY

SUNVERGE



Renewable Made Reliable

Sunverge Services



Analytics: Each SIS serves as a “SCADA-sensing node” for its location. Discrete and aggregated data delivered to utilities and grid operators assist with optimizing the operation of the grid to minimize power losses and maximize efficiency across such areas as outage management, system modeling, ADMS and other real-time applications.



Demand Response: Dispatch power to the grid and reduce demand through signals to the home energy management systems & other distributed energy resources.



Demand Management & Peak Load Reduction: Time-shift energy generated from PV or drawn from the grid to maximize peak load reduction at individual customer sites.



Voltage Optimization: Each SIS unit respond to needs for voltage control by injecting or absorbing real or reactive power at the place its needed most: nearest to the load.



Fast Frequency Regulation: Through integration with ISO or utility energy management systems, SIS units respond to regulation signals on a per-second basis.



Local Backup Power Supply: In the event of power loss, the SIS unit automatically isolates from the grid and delivers its own power to the site without any interruption in service or loss in power quality.



Solar Management: By supplementing the intermittent nature of solar with battery-stored energy, or by limiting solar exports to the grid through intelligent control, each SIS unit makes solar generation more reliable, predictable and stable.

THANK YOU

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