

# Standard Incentives

## Existing Buildings | Incentive Application | Form 120P



To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

### Who can apply:

Incentives are available for qualifying new natural gas and electric energy-saving equipment installed at a commercial, municipal or institutional facility in the State of Oregon. Electric customers of Portland General Electric or Pacific Power can apply for incentives for qualifying electric equipment, and natural gas customers (on qualifying rate schedules) of NW Natural, Cascade Natural Gas or Avista can apply for incentives for qualifying natural gas equipment. Additional requirements apply; see Terms and Conditions for details.

### Steps to completion:

- 1 Install** an eligible energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including:
  - o The applicable measure or equipment tab with the equipment filled out
  - o Most current utility bill(s)
  - o Manufacturer specification sheet(s)
  - o Itemized invoice(s)
  - o W-9 for payee
- 3 Submit** form and documentation online, by mail, fax or email to:
 

**Energy Trust of Oregon**  
**Existing Buildings**  
 811 SW 6th Ave, Suite 800  
 Portland, OR 97204  
 1.866.605.1676 phone  
 503.243.1154 fax  
[existingbuildings@energytrust.org](mailto:existingbuildings@energytrust.org)
- 4 Receive** your check.  
 Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

### What you need-to-know:

- o Energy Trust must receive applications within 90 days from the date of purchase and installation (on invoice(s)).
- o All information must be completed for processing; incomplete information may result in delayed payment or disqualification of the incentive.
- o If you want to assign your incentive to your trade ally/contractor or other payee, complete the Option to Assign Payment tab.

### Program Use Only

v2021.1

Reference ID

PT ID

### Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name

Title

Participant Mailing Address

City

State

Zip

Primary Phone

Email Address

Business Type:  Private Company  Public/government

Project Role:  Building Owner  Tenant  Property Manager

Project Type:  Equipment Upgrade  Tenant Improvement

New Construction  Renovation/Remodel

Trade Ally/Contractor/Installer Company Name (if applicable)

### Utility Information

Electric Utility:  PGE  Pacific Power  Other:

Account #:

Gas Utility:  NW Natural  Cascade Natural Gas

Avista  Other:

Account #:

Rate Schedule:

### Project and Site Information

Site Address\*

City

State

Zip

Contact name for Site Visit

Phone number for Site Visit

*\*(If requesting incentives for multiple locations, use the Multiple Sites tab (in this Excel workbook) to list each location's site address, utility information, and heating fuel sources)*

Project Square Footage

**Building Use Type:**  Assembly  Auto Service  College  Grocery  Gym/Athletic Club  Hospital

Building Square Footage

Laundry/Dry Cleaners  Lodging/Hotel/Motel  Manufacturing  Office  Parking Structure  Religious/Spiritual

Year Built

Restaurant  Retail  Retirement Home  Schools K-12  Warehouse  Other:

### Participant Signature

If I am returning this Incentive Application on behalf of Participant on paper, by my signature below, I represent to Energy Trust that (i) I am authorized to enter into this agreement on behalf of the named Participant (ii) I have completed this **Form 120P: Incentive Application-Standard Incentives** completely, truthfully and accurately to the best of my knowledge, (iii) I have read, understand and agree to its Terms and Conditions, and (iv) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

If I am returning this Incentive Application on behalf of Participant electronically, by entering my name and title below, I represent to Energy Trust that (i) I am authorized to enter into this agreement on behalf of the named Participant (ii) I have completed this **Form 120P: Incentive Application-Standard Incentives** completely, truthfully and accurately to the best of my knowledge, (iii) I have read, understand and agree to its Terms and Conditions, and (iv) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Name (printed)

Signature

Date

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**TERMS AND CONDITIONS**

**1. ELIGIBILITY:** Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric or Pacific Power electric customers are eligible to apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas, or Avista natural gas customers on rate schedules paying the public purpose charge are eligible to apply for incentives for qualifying natural gas equipment. NW Natural customers on a rate schedule identified in **Section 17** below are also eligible for Energy Trust natural gas incentives subject to the additional requirements indicated in **Section 17 (Natural Gas Non-Transportation Agreement)**. Transportation service or Combination service customer accounts are not eligible for Energy Trust gas incentives. Program services and incentive offerings may vary by territory. Additional eligibility restrictions may apply and final determination of eligibility rests solely with Energy Trust.

**2. APPLICATION:** All required information must be submitted before this application will be processed. **Energy Trust must receive a complete application, with all required accompanying documentation within 90 days of equipment purchase and installation in order to qualify for incentives.** Participant represents that the information and documentation it submits in support of this application shall be complete, truthful and accurate. By submitting this application to Energy Trust, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the ODOE for conservation project self-direct credit certification. Equipment that has received an Energy Trust incentive via another program offering is not eligible for any additional Energy Trust incentive funding. Participant should retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

**3. ELIGIBLE PRODUCTS:** Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

**4. EQUIPMENT INSTALLATION:** Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all laws, regulations and safety, building, environmental and permitting codes, and any manufacturer instructions.

**5. PROJECT COST DOCUMENTATION:** Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

**6. PAYMENT:** Incentives will be paid to eligible Participants (at the mailing address indicated) unless Participant indicates otherwise in the Option to Assign Payment section of this application, following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) submission of this completed application, a complete, accurate, and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for payee, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

**7. INCENTIVES:** Funds for incentives are limited and subject to budget availability. Details of the Program, including incentives and other requirements, are subject to change. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase or installation date, and (ii) will never exceed the total project cost or a maximum of \$499,999. The Program also limits the total amount of incentives that any Participant can receive on a per site, per year basis. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented, eligible project cost. Energy Trust incentives and SB 1149 Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. Participant agrees that if it is eligible for SB 1149 Schools Program funds, then Energy Trust is authorized to share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

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### TERMS AND CONDITIONS CONTINUED

**8. VERIFICATION:** Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

**9. TAX LIABILITY:** Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

**10. NO ENDORSEMENT:** Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

**11. ACCESS AND EVALUATION:** Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

**12. DISCLAIMER / NO LIABILITY:** In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

**13. GOVERNING LAW:** This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

**14. ENERGY INFORMATION RELEASE:** Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

**15. INFORMATION RELEASE:** Participant agrees that Energy Trust may include some or all of the following information in reports to Bonneville Power Administration, the legislature, the Oregon Public Utility Commission (OPUC), and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

**16. SIGNATURES:** Documents transmitted with faxed, scanned or digital signature shall be deemed to be original signatures. At the request of Energy Trust, Participant shall confirm signature by providing an original document.

### 17. NATURAL GAS NON-TRANSPORTATION AGREEMENT

**The Energy Trust incentive funding available to NW Natural Industrial Sales Service Customer accounts established under Rate Schedule 3, 31 or 32 and Commercial Sales Service Customer accounts established under Rate Schedule 32, for qualifying natural gas energy efficiency measures, is subject to NW Natural's Schedule 360 filing with the Public Utility Commission of Oregon.** NW Natural's Schedule 360 provides that a customer that transfers their account to a Transportation Service Type or a Combination Service Type that includes Transportation Service may incur a one-time charge equal to the two-year proration of the total incentive amount received.

The Schedule 360 indicates that the charge will be calculated as follows: Charge = A/24 x (24-B)

A= Energy Trust incentive paid on the relevant account; and  
B= number of months that have elapsed since the relevant incentive was issued

If multiple incentives were paid on the relevant account, a proration of each incentive repayment will be calculated. The Schedule 360 provides example repayment calculations and also states that (i) a charge will not be assessed if the total incentive amounts received by such customer are \$25,000 or less; and (ii) when applicable, the charge must be paid in full as a condition of NW Natural's approval to change Service Type. **Additional details about this charge can be reviewed in NW Natural's Schedule 360 (Industrial DSM Programs) filing. Contact your NW Natural account representative with questions.** The Participant named above agrees (i) to notify Energy Trust at the same time as it notifies NW Natural to request a change from Sales Service to another Service Type as described above for the account(s) listed herein; and (ii) that Energy Trust will report information to NW Natural regarding the natural gas energy efficiency measures at this site and associated Energy Trust services and incentives provided.

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**Multiple Sites**

Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source

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## Option to Assign Incentive Payment

**PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.**

### PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

**SIGNATURES:** By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

<b>On behalf of Participant</b> <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
<b>Participant</b>	<input type="text"/> <i>(Legal business name as shown on W9)</i>		

<b>On behalf of Payee</b> <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
<b>Payee Name</b>	<input type="text"/> <i>(must match submitted IRS Form W-9)</i>		

<b>Mailing Address</b> <i>(for check)</i>	<input type="text"/> Street	<input type="text"/> City	<input type="text"/> State	<input type="text"/> Zip
<b>Phone</b>	<input type="text"/>	<input type="radio"/> Cell <input type="radio"/> Office <input type="radio"/> Home	<b>Email</b>	<input type="text"/>

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### LODGING AND FOODSERVICE

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST								
Ductless Heat Pump (DHP)	<ul style="list-style-type: none"> <li>Minimum efficiency of 16 SEER and 9 HSPF</li> <li>No baseboard heating in spaces directly served by DHP</li> <li>Single compressor systems with up to two heads per dwelling unit</li> <li>Eligible only for lodging</li> </ul> <p>✓ Total lodging rooms on site: _____</p>	\$200 per ton of cooling capacity											
Packaged Terminal Heat Pump	<ul style="list-style-type: none"> <li>Replaces electric resistance heat</li> <li>AHRI certified</li> <li>Eligible only for lodging</li> </ul> <p>✓ Total lodging rooms on site: _____</p>	\$200 each											
Spa Cover	<ul style="list-style-type: none"> <li>Minimum R-value of 12 and continuous insulation (no hinge) or insulated hinges</li> <li>Minimum 2" insulation material at all points, including hinges</li> <li>Eligible only for outdoor spas in lodging</li> <li>Electric water heating for spa provided by a participating utility</li> </ul>	\$100 each											
Commercial Pool Pump	<ul style="list-style-type: none"> <li>Self-priming</li> <li>&gt; 0 to ≤ 4 hp variable speed</li> <li>Eligible for indoor and outdoor pools</li> <li>Only for replacement</li> <li>Weighted Energy Factor (WEF) rating for pumps ≤ 2.5 hp: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Total HP</th> <th>Minimum WEF</th> </tr> </thead> <tbody> <tr> <td>&gt; 0 to ≤ 1 hp</td> <td>≥ 8.33 hp</td> </tr> <tr> <td>&gt; 1 to ≤ 2 hp</td> <td>≥ 6.81 hp</td> </tr> <tr> <td>&gt; 2 to ≤ 2.5 hp</td> <td>≥ 5.85 hp</td> </tr> </tbody> </table> </li> <li>For pumps without WEF rating, pump motor cannot exceed 50% of its maximum rated speed; any high-speed override shall be for a temporary period, not to exceed a 24-hour cycle without resetting to default</li> <li>Site that receives electricity from a participating utility</li> </ul>	Total HP	Minimum WEF	> 0 to ≤ 1 hp	≥ 8.33 hp	> 1 to ≤ 2 hp	≥ 6.81 hp	> 2 to ≤ 2.5 hp	≥ 5.85 hp	\$230 each			
Total HP	Minimum WEF												
> 0 to ≤ 1 hp	≥ 8.33 hp												
> 1 to ≤ 2 hp	≥ 6.81 hp												
> 2 to ≤ 2.5 hp	≥ 5.85 hp												
Commercial Condensing Pool Heater	<ul style="list-style-type: none"> <li>Replacement of a gas-fired pool heater with capacity ≥ 350 kBtu/h</li> <li>Minimum 96% thermal efficiency</li> <li>Covered pools and spas are not eligible; cannot be combined with Spa Covers or any other pool cover incentives</li> <li>Site that receives gas from a participating utility</li> </ul>												
	Indoor pool surface area must be a minimum of 1,350 sq ft	\$2.35 per sq ft of area served by heater											
	Outdoor pool surface area must be a minimum of 900 sq ft	\$3.50 per sq ft of area served by heater											
Commercial Laundry Washer	<ul style="list-style-type: none"> <li>ENERGY STAR®</li> <li>Front load washer</li> <li>MEF &gt; 2.2</li> <li>Water heating provided by a participating utility</li> </ul>												
	Site receives electricity from a participating utility	\$200 each											
	Site receives electricity from a non-participating utility	\$65 each											

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### LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired Automatic Conveyor Broiler	<ul style="list-style-type: none"> <li>Automatic conveyor with catalyst</li> <li>Input rate &lt; 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h</li> <li>Installed under a Type I Vent Hood (used for appliances that produce grease and smoke)</li> <li>Incentive based off total conveyor belt width:</li> </ul>				
	Total conveyor belt width < 22"	\$2,015 each			
	Total conveyor belt width ≥ 22" to ≤ 28"	\$2,515 each			
	Total conveyor belt width > 28"	\$2,925 each			
Electric Griddle	<ul style="list-style-type: none"> <li>ENERGY STAR</li> </ul>	\$400 each			
Gas Combination Oven	<ul style="list-style-type: none"> <li>ENERGY STAR</li> </ul>	\$750 each			
Electric Combination Oven	<ul style="list-style-type: none"> <li>ENERGY STAR</li> </ul>	\$1,000 each			
Gas Convection Oven	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Full size which accommodates full sheet, minimum 18" x 26" x 1"</li> </ul>	\$315 each			
Electric Convection Oven	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Full size which accommodates full sheet, minimum 18" x 26" x 1"</li> </ul>	\$315 each			
Gas Single Rack Oven	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Removable single rack which accommodates full sheet, minimum 18" x 26" x 1"</li> </ul>	\$2,500 each			
Gas Double Rack Oven	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>One removable double rack or two removable single racks to accommodate two full sheets per level, each pan a minimum of 18" x 26" x 1"</li> </ul>	\$5,000 each			
Gas Fryer	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Minimum 12" wide vat</li> </ul>	\$1,000 per vat			
Electric Fryer	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Minimum 12" wide vat</li> </ul>	\$225 per vat			

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### LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST																			
Electric Hot Food Cabinet	<ul style="list-style-type: none"> <li>ENERGY STAR</li> </ul>	\$350 each																						
Gas Steam Cooker	<ul style="list-style-type: none"> <li>ENERGY STAR</li> </ul>	\$1,850 each																						
Electric Steam Cooker	<ul style="list-style-type: none"> <li>ENERGY STAR</li> </ul>	\$2,500 each																						
Commercial Vent Hood with Demand Controlled Ventilation	<ul style="list-style-type: none"> <li>Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities</li> <li>Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor</li> <li>Make-up air must be tempered</li> <li>Retrofit hp must not exceed total existing hp of make-up air unit and exhaust fan motor</li> <li>Minimum total controlled hp is based on the following building heating fuel and utility service:</li> </ul> <table border="1" data-bbox="370 968 865 1207"> <thead> <tr> <th>Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> <th>Total Controlled HP</th> </tr> </thead> <tbody> <tr> <td>Electric</td> <td>Yes</td> <td>N/A</td> <td>≥ 1 hp</td> </tr> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> <td>≥ 3 hp</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> <td>≥ 4 hp</td> </tr> <tr> <td>Gas or Other</td> <td>Yes</td> <td>No</td> <td>≥ 3 hp</td> </tr> </tbody> </table>	Heating Fuel	Participating Electric Utility	Participating Gas Utility	Total Controlled HP	Electric	Yes	N/A	≥ 1 hp	Gas	Yes	Yes	≥ 3 hp	Gas	No	Yes	≥ 4 hp	Gas or Other	Yes	No	≥ 3 hp	\$750 per controlled motor horsepower		
Heating Fuel	Participating Electric Utility	Participating Gas Utility	Total Controlled HP																					
Electric	Yes	N/A	≥ 1 hp																					
Gas	Yes	Yes	≥ 3 hp																					
Gas	No	Yes	≥ 4 hp																					
Gas or Other	Yes	No	≥ 3 hp																					
Pre-Rinse Spray Valve	<ul style="list-style-type: none"> <li>Must be self-installed or installed by a licensed plumber</li> <li>Minimum spray force of 4.0 ounces-force; if spray force cannot be determined from spec sheet, refer to Watersense list<sup>1</sup></li> <li>Installed equipment has rated flow rate ≥ 0.61 GPM and ≤ 1.00 GPM</li> <li>Water heating provided by a participating utility</li> </ul>	\$30 each																						
Dishwasher, Under Counter, Low Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$195 each																						
Dishwasher, Under Counter, High Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating electric utility</li> </ul>	\$600 each																						
Dishwasher, Single Tank, Door/Upright, Low Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$550 each																						
Dishwasher, Single Tank, Door/Upright, High Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$825 each																						

<sup>1</sup> Watersense list: <https://www.epa.gov/watersense/pre-rinse-spray-valves>



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EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Dishwasher, Single Tank, Conveyor, Low Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$900 each			
Dishwasher, Single Tank, Conveyor, High Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$900 each			
Dishwasher, Multi-Tank, Conveyor, Low Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$800 each			
Dishwasher, Multi-Tank, Conveyor, High Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$800 each			
Dishwasher, Pot, Pan and Utensil, High Temp	<ul style="list-style-type: none"> <li>ENERGY STAR</li> <li>Water heating provided by a participating utility</li> </ul>	\$350 each			

<b>TOTALS FOR LODGING AND FOODSERVICE</b>	<b>TOTAL INCENTIVES</b>	<b>TOTAL INSTALLED COST</b>

# Standard Incentives

## Existing Buildings | Incentive Application | Form 120P



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### GROCERY - Refrigeration

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST															
Anti-Sweat Heater Controls (ASH)	<ul style="list-style-type: none"> <li>Technology that reduces energy consumption of ASH based on sensing humidity, dew point or condensation, with expected reduction of 50% or greater for the glass door (if applicable) and door frame</li> <li>ASH controls must not be present prior to installation</li> <li>Not have an existing refrigeration EMS</li> <li>Does not apply to doors without ASH</li> <li>Site that receives electricity from a participating utility</li> </ul>																			
	Low temperature case	\$50 per linear ft of door																		
	Medium temperature case	\$40 per linear ft of door																		
Evaporator Fan Motors	<ul style="list-style-type: none"> <li>Retrofit case from a shaded pole (SP) or from a permanent split capacitor (PSC) to an electronically commutated motor (ECM) or a permanent magnet synchronous motor (PMSM)</li> <li>Site that receives electricity from a participating utility</li> </ul>																			
	Walk-in case, from a SP	\$120 per motor replaced																		
	Walk-in case, from a PSC	\$120 per motor replaced																		
	Reach-in case, from a SP	\$80 per motor replaced																		
	Reach-in case, from a PSC	\$80 per motor replaced																		
Refrigerated Doors	<ul style="list-style-type: none"> <li>Doors must be retrofit onto refrigerated cases where the existing condition is open refrigerated cases</li> </ul>																			
	<table border="1"> <thead> <tr> <th>Building Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> </tr> </thead> <tbody> <tr> <td>Electric</td> <td>Yes</td> <td>N/A</td> </tr> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> </tr> <tr> <td>Gas or Other</td> <td>Yes</td> <td>No</td> </tr> </tbody> </table>	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility	Electric	Yes	N/A	Gas	Yes	Yes	Gas	No	Yes	Gas or Other	Yes	No				
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility																	
	Electric	Yes	N/A																	
	Gas	Yes	Yes																	
Gas	No	Yes																		
Gas or Other	Yes	No																		
Electric	Yes	N/A	\$200 per linear ft of door																	
Gas	Yes	Yes	\$200 per linear ft of door																	
Gas	No	Yes	\$100 per linear ft of door																	
Gas or Other	Yes	No	\$200 per linear ft of door																	

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## GROCERY - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Cooler Cases with Doors	<ul style="list-style-type: none"> <li>New remote medium temperature display cases with doors when additional cases are added or existing cases are replaced</li> <li>Self-contained condensing unit display cases are not eligible</li> <li>Refurbished cases are not eligible</li> <li>Eligible only for convenience, grocery stores and big box retail with grocery section*</li> </ul>						
	<b>Building Heating Fuel</b>	<b>Participating Electric Utility</b>	<b>Participating Gas Utility</b>				
	Electric	Yes	N/A	\$70 per linear ft of door			
	Gas	Yes	Yes	\$70 per linear ft of door			
	Gas <sup>†</sup>	No	Yes	\$35 per linear ft of door			
*Eligible only for stores $\geq$ 75,000 sq ft							
Strip Curtains	<ul style="list-style-type: none"> <li>Installed where no infiltration barriers exist</li> <li>Self-installation of strip curtains is not permitted</li> </ul>						
	Walk-in cooler for grocery stores and warehouses			\$6 per sq ft			
	Walk-in freezer for grocery stores and restaurants			\$6 per sq ft			

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## GROCERY - Packaging

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Variable Frequency Drive (VFD)	<ul style="list-style-type: none"> <li>Adding a single VFD to control a multi-fan condensing unit</li> </ul>				
	Air Cooled Condenser	\$300 per fan motor hp			
	Evaporatively Cooled Condenser	\$300 per fan motor hp			
Floating Head Pressure Control (FHPC), Compressor Rack	<ul style="list-style-type: none"> <li>Adding a FHPC to a compressor rack control system</li> </ul>				
	Air Cooled Condenser	\$45 per compressor hp			
	Evaporatively Cooled Condenser	\$45 per compressor hp			
Floating Suction Pressure Controls (FSPC), Compressor Rack	<ul style="list-style-type: none"> <li>Adding a FSPC to a compressor rack control system</li> </ul>				
	Air Cooled Condenser	\$20 per compressor hp			
	Evaporatively Cooled Condenser	\$20 per compressor hp			
FHPC and FSPC, Compressor Rack	<ul style="list-style-type: none"> <li>Adding a FHPC and FSPC, concurrently, to a compressor rack control system</li> </ul>				
	Air Cooled Condenser	\$80 per compressor hp			
	Evaporatively Cooled Condenser	\$80 per compressor hp			
On-Demand Overwrapper	<ul style="list-style-type: none"> <li>Use either a mechanical or optical control system to detect product</li> </ul>	\$275 each			

## GROCERY - Display Case Motion Sensor

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Motion Sensor Low Power LED <sup>1</sup>	<ul style="list-style-type: none"> <li>On LED cases, side bar (single)</li> <li>Reach-in or open display cases</li> </ul>	\$2 per linear ft of fixture			
Motion Sensor High Power LED <sup>1</sup>	<ul style="list-style-type: none"> <li>On LED cases, mullion bar (double)</li> <li>Reach-in or open display cases</li> </ul>	\$3 per linear ft of fixture			

<sup>1</sup> Motion Sensors Requirements:

- Incentives paid are based on linear feet of LED fixture controlled by the motion sensor
- Must install a motion sensor controlling permanently installed LED lighting in refrigerated reach-in case(s)
- Motion sensor must reduce the lighting load to 20% or less when it senses no activity for more than one minute
- Measure is applicable to LED lighting retrofits or existing LED case lighting without a motion sensor installed
- Incentive and energy savings values vary based on the controlled LED luminaire power (low or high):
  - Low power luminaire is defined as one that uses ≤ 4.5W/ft of fixture (single)
  - High power luminaire is defined as one using > 4.5W to < 8.5W/ft of fixture (double)

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## GROCERY - Display Case LED Lighting

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Single Row T8 Low Power LED <sup>2</sup> Medium Temp Case	<ul style="list-style-type: none"> <li>Replace T8 with LED side bar (single)</li> <li>Inside reach-in or open display cases</li> </ul>	\$10 per linear ft of fixture			
Single Row T12 Low Power LED <sup>2</sup> Medium Temp Case	<ul style="list-style-type: none"> <li>Replace T12 with LED side bar (single)</li> <li>Inside reach-in or open display cases</li> </ul>	\$10 per linear ft of fixture			
Double Row T8 High Power LED <sup>2</sup> Medium Temp Case	<ul style="list-style-type: none"> <li>Replace T8 with LED mullion (double)</li> <li>Inside reach-in or open display cases</li> </ul>	\$20 per linear ft of fixture			
Double Row T12 High Power LED <sup>2</sup> Medium Temp Case	<ul style="list-style-type: none"> <li>Replace T12 with LED mullion (double)</li> <li>Inside reach-in or open display cases</li> </ul>	\$20 per linear ft of fixture			
Single Row T12 Low Power LED <sup>2</sup> Medium Temp or Low Temp Case	<ul style="list-style-type: none"> <li>Replace T12 with LED side bar (single)</li> <li>On the canopy or lip of open display cases</li> </ul>	\$10 per linear ft of fixture			
Double Row T8 High Power LED <sup>2</sup> Medium Temp or Low Temp Case	<ul style="list-style-type: none"> <li>Replace T8 with LED mullion (double)</li> <li>On the canopy or lip of open display cases</li> </ul>	\$20 per linear ft of fixture			
Double Row T12 High Power LED <sup>2</sup> Medium Temp or Low Temp Case	<ul style="list-style-type: none"> <li>Replace T12 with LED mullion (double)</li> <li>On the canopy or lip of open display cases</li> </ul>	\$20 per linear ft of fixture			
Single Row T8 Low Power LED <sup>2</sup> Low Temp Case	<ul style="list-style-type: none"> <li>Replace T8 with LED side bar (single)</li> <li>Inside reach-in or open display cases</li> </ul>	\$10 per linear ft of fixture			
Single Row T12 Low Power LED <sup>2</sup> Low Temp Case	<ul style="list-style-type: none"> <li>Replace T12 with LED side bar (single)</li> <li>Inside reach-in or open display cases</li> </ul>	\$10 per linear ft of fixture			
Double Row T8 High Power LED <sup>2</sup> Low Temp Case	<ul style="list-style-type: none"> <li>Replace T8 with LED mullion (double)</li> <li>Inside reach-in or open display cases</li> </ul>	\$20 per linear ft of fixture			
Double Row T12 High Power LED <sup>2</sup> Low Temp Case	<ul style="list-style-type: none"> <li>Replace T12 with LED mullion (double)</li> <li>Inside reach-in or open display cases</li> </ul>	\$20 per linear ft of fixture			

<sup>2</sup> LED Case Lighting Requirements:

- Only LED fixtures on the Design Lights Consortium product list indoor luminaires, case lighting categories are eligible

<b>TOTALS FOR GROCERY</b>	<b>TOTAL INCENTIVES</b>	<b>TOTAL INSTALLED COST</b>

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## COMPUTER

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Server/Telecom Room - Mini-Split Air Conditioner	<ul style="list-style-type: none"> <li>Cooling efficiency 18 SEER or greater</li> <li>Cooling capacity no greater than 4 tons per unit (1 ton = 12 kBtu/h)</li> <li>Unit must serve a space exclusively used for servers, communications and other data equipment</li> <li>Maximum of 2 units per space</li> </ul>	\$200 per ton of cooling capacity			

<b>TOTALS FOR COMPUTER</b>	<b>TOTAL INCENTIVES</b>	<b>TOTAL INSTALLED COST</b>

# Standard Incentives

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### HVAC AND WATER HEATING

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
Infrared Radiant Heater	<ul style="list-style-type: none"> <li>Natural gas-fired, low intensity, non-condensing and positive pressure</li> <li>Indoor use only, ≤ 20,000 sq ft</li> <li>Site that receives gas from a participating utility</li> </ul>					
	Non-Modulating	\$5.50 per kBtu/h input				
	Modulating	\$7 per kBtu/h input				
New Rooftop Unit (RTU) with Economizer	<ul style="list-style-type: none"> <li>RTU with Direct Expansion (DX) cooling</li> <li>Cooling capacities less than 54 kBtu/h</li> <li>Economizer factory-installed by RTU manufacturer</li> <li>Site that receives electricity from a participating utility</li> </ul>					
	Space heated by electric heat pump	\$30 per ton				
	Space heated by gas furnace	\$30 per ton				
New RTU with Demand Control Ventilation (DCV)	<ul style="list-style-type: none"> <li>RTU with DX cooling</li> <li>Serve spaces not required by code to have DCV*</li> <li>Economizer factory-installed by RTU manufacturer, with DCV included<sup>1</sup></li> <li>Heating provided by a participating utility</li> <li>Site receives electricity from a participating utility</li> </ul>					
	Space heated by electric heat pump	\$29 per ton				
	Space heated by gas furnace	\$29 per ton				
	*Describe the space that the RTU will serve: (contact Energy Trust for eligible space types)					
New RTU with Variable Speed Supply Fan	<ul style="list-style-type: none"> <li>RTU with DX cooling</li> <li>Cooling capacities less than 65 kBtu/h</li> <li>Variable speed supply fan and economizer factory-installed by RTU manufacturer with DCV included<sup>2</sup></li> <li>Site receives electricity from a participating utility</li> </ul>					
	Space heated by electric heat pump	\$100 per ton				
	Space heated by gas furnace	\$100 per ton				
Advanced Rooftop Controls (ARC) - Lite Retrofit	<ul style="list-style-type: none"> <li>Business has annual operating hours ≥ 3,500</li> <li>Existing system has a nominal cooling capacity of 5 tons or greater</li> <li>Existing system has a single speed supply fan or motor not equipped with variable frequency drive (VFD)</li> <li>Installed equipment controls listed on BPA qualifying product list<sup>3</sup></li> <li>Installed equipment has a VFD and controller for variable speed fan operation</li> </ul>					
	Annual operating hours: _____					
	<b>Rooftop Unit Heating Fuel</b>	<b>Participating Utilities</b>				
	Electric Heat	Gas Only	Not eligible			
	Gas Heat		Not eligible			
	Electric Heat	Electric Only	\$100 per ton			
	Gas Heat		\$100 per ton			
	Electric Heat	Gas and Electric	\$100 per ton			
	Gas Heat		\$100 per ton			

<sup>1</sup> RTU cooling capacities of less than 54 kBtu/h may qualify for both the New RTU with Economizer and New RTU with DCV incentives.  
<sup>2</sup> RTU cooling capacities of less than 54 kBtu/h and which serve spaces not required by code to have DCV, may qualify for all of the following three incentives: New RTU with Economizer, New RTU with DCV and New RTU with Supply Fan VFD.  
<sup>3</sup> BPA qualifying product list: <https://www.bpa.gov/EE/Policy/Manual/Documents/Advanced%20Rooftop%20Unit%20Control%20Qualified%20Products%20List.pdf>

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### HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
ARC - Full Retrofit	<ul style="list-style-type: none"> <li>Business has annual operating hours <math>\geq</math> 500</li> <li>Existing system has a nominal cooling capacity of 5 tons or greater</li> <li>Existing system has a single speed supply fan or motor not equipped with variable frequency drive (VFD)</li> <li>Existing systems equipped with a CO2 sensor for DCV are not eligible</li> <li>Installed equipment controls listed on BPA qualifying product list<sup>4</sup></li> <li>Installed equipment has controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff</li> <li>Installed equipment has controller with DCV with proportional control based on CO2 sensor reading</li> </ul>					
	Annual operating hours: _____					
	<b>Rooftop Unit Heating Fuel</b>	<b>Participating Utilities</b>				
	Electric Heat	Gas Only	Not eligible			
	Gas Heat		\$50 per ton			
	Electric Heat	Electric Only	\$200 per ton			
	Gas Heat		\$200 per ton			
Electric Heat	Gas and Electric	\$200 per ton				
Gas Heat		\$200 per ton				
Air-Cooled Variable Refrigerant Flow (VRF) Multi-Split Heat Pump	<ul style="list-style-type: none"> <li>Area served by VRF must be greater than or equal to 25,000 square feet</li> <li>Eligible for buildings where primary use is office or school classrooms</li> <li>Must install dedicated outdoor air supply (DOAS) with energy recovery that meets a 50% enthalpy recovery efficiency minimum</li> <li>DOAS air supplied at a neutral space temperature</li> <li>Each condenser unit must have a rated cooling capacity greater than 5 tons with variable speed compressor operation and must serve multiple indoor evaporator units</li> <li>Must meet or exceed 2016 CEE Tier 1 air-cooled VRF efficiency levels<sup>5</sup></li> <li>Majority of indoor unit fans must be set to cycle rather than run continuously during occupied hours</li> </ul>					
	Ducted heat pump	\$1 per sq ft of area served by VRF				
	Non-ducted heat pump	\$1 per sq ft of area served by VRF				
Steam Trap	<ul style="list-style-type: none"> <li>Eligible only for trap repair or replacement for failed-open status</li> <li>Pre-testing report to verify trap status (report must be submitted with application)*</li> <li>Installed in a commercial building utilizing natural gas fired steam boiler fueled by a participating gas utility</li> </ul>					
	Low pressure ( $\leq$ 15 psig)	\$0.90 per lb/hr of trap capacity				
	Medium pressure ( $>$ 15 psig and $\leq$ 100 psig)	\$0.50 per lb/hr of trap capacity				
	*Dry cleaners (pre-testing is not required)	\$0.40 per lb/hr of trap capacity				
Commercial Tank Water Heater	<ul style="list-style-type: none"> <li>Gas-condensing</li> <li>Tank volume <math>\geq</math> 10 gallons</li> <li>Heating capacity <math>&gt;</math> 75 kBtu/h</li> <li>Minimum 94% thermal efficiency</li> <li>All building types eligible excluding offices <math>&lt;</math> 5,500 sq ft and commercial gyms without shower facilities</li> </ul>	\$3 per kBtu/h input				

<sup>4</sup> BPA qualifying product list: <https://www.bpa.gov/EE/Policy/Manual/Documents/Advanced%20Rooftop%20Unit%20Control%20Qualified%20Products%20List.pdf>  
<sup>5</sup> 2016 CEE Tier 1 VRF Air Cooled efficiency levels listed on pages 4-5 of "Appendix A: 2016 Through 2018 Commercial Unitary Air Conditioning and Heat Pumps Specification; Effective January 12, 2016 through December 31, 2018": [https://www.energytrust.org/wp-content/uploads/2018/07/Appendix\\_A\\_2016-18\\_CEE\\_ComACHP\\_UnitarySpec.pdf](https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf)





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### HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Air-Source Heat Pump - Retrofit	<ul style="list-style-type: none"> <li>Conditioned space served by heat pump(s) must be of office, retail or restaurant building types and together total &lt; 10,000 sq ft</li> <li>Conditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spaces</li> <li>Existing electric resistance equipment must be functional and used as the primary heating source</li> <li>Decommissioning of electric resistance system to be documented and submitted by the installation contractor</li> <li>Baseboard resistance heaters, cadet-style wall heaters, forced air electric furnaces and plug-in oil radiant heaters are acceptable baseline system types</li> <li>Split heat pumps and packaged heat pumps are eligible</li> <li>Heat pump must be AHRI rated with SEER &gt;20 and HSPF &gt;11</li> <li>Did the space served have existing cooling capabilities? <input type="radio"/> No <input type="radio"/> Yes</li> </ul>	\$500 per ton			
Commercial Air-Source Heat Pump - New or Replacement	<ul style="list-style-type: none"> <li>Conditioned space served by heat pump(s) must be of office, retail or restaurant building types and together total &lt; 10,000 sq ft</li> <li>Conditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spaces</li> <li>Heat pump replaces a non-functioning primary heating system, replaces a primary heating system that is not electric resistance heating, or is an added system to the building</li> <li>Split heat pumps and packaged heat pumps are eligible</li> <li>Heat pump must be AHRI rated with SEER &gt;20 and HSPF &gt;11</li> </ul>	\$150 per ton			
Commercial Heat Pump Water Heater (HPWH)	<ul style="list-style-type: none"> <li>Tank size ≥ 40 and ≤ 120 gallons</li> <li>HPWH meets minimum efficiency specifications outlined in the NEEA Advanced Water Heater Specification<sup>7</sup></li> <li>Installed according to manufacturer's recommendations</li> <li>Must have a back-up resistance heating element</li> <li>Water heating provided by a participating utility</li> </ul>				
	Ducted HPWH	\$500 each			
	Non-ducted HPWH	\$500 each			

<sup>7</sup> NEEA Advanced Water Heater Specification Version 7.0: <https://neea.org/img/documents/Advanced-Water-Heating-Specification.pdf>; NEEA qualified product list <https://neea.org/img/documents/qualified-products-list.pdf>

TOTALS FOR HVAC AND WATER HEATING	TOTAL INCENTIVES	TOTAL INSTALLED COST

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**INSULATION**

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-0 to R-25	<ul style="list-style-type: none"> <li>No existing insulation, unless existing is damaged or missing</li> <li>Damaged or missing insulation must be prequalified and documented by the installation contractor</li> <li>Insulate to at least R-25 efficiency rating</li> </ul>						
	<b>Building Heating Fuel</b>	<b>Participating Electric Utility</b>	<b>Participating Gas Utility</b>				
	Heat Pump	Yes	N/A	\$0.60 per sq ft			
	Electric resistance	Yes	Yes	\$0.60 per sq ft			
	Gas	Yes	Yes	\$0.60 per sq ft			
	Gas	No	Yes	\$0.60 per sq ft			
	Gas or Other	Yes	No	\$0.60 per sq ft			
Roof Insulation, R-0 to R-15	<ul style="list-style-type: none"> <li>No existing insulation, unless existing is damaged or missing</li> <li>Damaged or missing insulation must be prequalified and documented by the installation contractor</li> <li>Insulate to at least R-15 efficiency rating</li> </ul>						
	<b>Building Heating Fuel</b>	<b>Participating Electric Utility</b>	<b>Participating Gas Utility</b>				
	Heat Pump	Yes	N/A	\$0.50 per sq ft			
	Electric resistance	Yes	Yes	\$0.50 per sq ft			
	Gas	Yes	Yes	\$0.50 per sq ft			
	Gas	No	Yes	\$0.50 per sq ft			
	Gas or Other	Yes	No	\$0.50 per sq ft			

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### INSULATION *continued*

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Roof Insulation, R-0 to R-30	<ul style="list-style-type: none"> <li>No existing insulation, unless existing is damaged or missing</li> <li>Damaged or missing insulation must be prequalified and documented by the installation contractor</li> <li>Insulate to at least R-30 efficiency rating</li> </ul>						
	<b>Building Heating Fuel</b>	<b>Participating Electric Utility</b>	<b>Participating Gas Utility</b>				
	Heat Pump	Yes	N/A	\$1.00 per sq ft			
	Electric resistance	Yes	Yes	\$1.00 per sq ft			
	Gas	Yes	Yes	\$1.00 per sq ft			
	Gas	No	Yes	\$1.00 per sq ft			
	Gas or Other	Yes	No	\$1.00 per sq ft			
Roof Insulation, R-5 to R-30	<ul style="list-style-type: none"> <li>Existing insulation is R-5 or less</li> <li>Insulate to at least R-30 efficiency rating</li> </ul>						
	<b>Building Heating Fuel</b>	<b>Participating Electric Utility</b>	<b>Participating Gas Utility</b>				
	Heat Pump	Yes	N/A	\$1.00 per sq ft			
	Electric resistance	Yes	Yes	\$1.00 per sq ft			
	Gas	Yes	Yes	\$1.00 per sq ft			
	Gas	No	Yes	\$1.00 per sq ft			
	Gas or Other	Yes	No	\$1.00 per sq ft			



