Commercial Buildings | Incentive Application | Form 120p-WA-MF



To be completed by Participant

Who can apply:	Program Use Only v2025.1
Incentives are available for qualifying new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a	
natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41 or 42 and located in the State of Washington.	Participant Information
Additional requirements apply; see Terms and Conditions for details.	
Steps to completion:	(the "Participant") Legal Business Name (must match Participant's submitted W-9)
1 Install a qualifying energy efficiency improvement.	Legal Busiliess Name (must match rantopant's submitted W-9)
2 Complete application information and provide required supporting	Assumed Business Name or DBA
documentation, including: o The applicable measure or equipment section with equipment filled out	Assumed dusiness name of DBA
Manufacturer specification sheet(s) and itemized invoice(s)	Contact Name Title
W-9 for payee	Contact Name
3 Submit form and documentation online, by mail, fax or email to: Energy Trust of Oregon	Participant Mailing Address City State Zip
Existing Buildings 111 SW Columbia St., Suite 945	
Portland, OR 97201	Primary Phone Email Address
1.866.605.1676 phone	Business Type: O Private Company O Public/government
503.243.1154 fax existingbuildings@energytrust.org	Participant Role: O Building Owner O Tenant O Property Manager
4 Receive your check.	Existing Multifamily Project Type
Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.	☐ Equipment Upgrade ☐ Renovation/Remodel ☐ New Construction
What you need-to-know: o Energy Trust must receive applications within 90 days from purchase	
and installation O All required information must be completed for processing; incomplete	Trade Ally/Contractor/Installer Company Name (if applicable)
measure, site or payee information may result in delayed payment or	
incentive disqualification O A representative may reach out to request a copy of your current electric	Utility Information
and natural gas utility bills to confirm your account information and incentive eligibilitymul	NW Natural Account #:
If you want to assign your incentive to your trade ally/contractor or other	Rate Schedule:
payee, complete the Option to Assign Payment section Need help filling out this form? Call the program at 1-866-605-1676	
o ricea not iming car the form our to program at 1 000 000 1070	
Project and Facility Information	Primary Heating Fuel Source
	○ Electric ○ Gas ○ Other
Site Address City State Zip	Water Heating Fuel Source
	O Electric O Gas O Other
Contact name for Site Visit Phone number for Site Visit If requesting incentives for multiple locations, use the Multiple Sites section to list each location's site	e address, utility infomation, and heating fuel sources
Total sq. ft. of Business Market Type: O Assisted Living/Retiremen	t O Campus Living O Other
Year Built Buildling Style: O Low-Rise (1-3 stories)	O Mid-Rise (4-8 stories) O High-Rise (9 or more stories)
O Townhouse/Rowhouse	O Other
Participant Signature Please sign below either manually (ex. handwritten) or electronically (ex. typing your nar	ne drawing your signature on a touchand or touchecreen inserting a digital
signature, or, if available, by clicking the box).	ne, drawing your signature on a touchpad or touchscreen, inserting a digital
Signature: By signing below, I represent that (i) I am authorized to enter into this agreer behalf of the named Participant, (ii) I have completed this application truthfully and accuinstallations have been completed to my satisfaction and all accompanying invoice(s) and	rately to the best of my knowledge, and (iii) the energy efficiency equipment
Authorized Representative Signature Name (print	ed) Date

Commercial Buildings | Incentive Application | Form 120p-wa-mf



To be completed by Participant

TERMS AND CONDITIONS

- 1. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.
- 2. ELIGIBILITY: Program incentives are available for qualifying, new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41, or 42 and located in the State of Washington. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
- 3. PAYMENT: Subject to funding availability, incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Option to Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
- 4. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project costs minus such external funds.
- 5. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace and demand in each service area and available incentive budget. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase date, and (ii) will never exceed the total eligible project cost or a maximum of \$75,000. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentive(s) will never exceed the total documented eligible cost of the qualifying equipment or any per-site maximums. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$75,000 per-site per-year.
- **6. VERIFICATION**: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.
- 7. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

- 8. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
- 9. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at https://energytrust.org/commercial and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.
- 10. EQUIPMENT INSTALLATION: Participant represents that (i) Participant has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.
- 11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during or after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program
- 12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.
- 13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof.
- 14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
- 15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.

Commercial Buildings | Incentive Application | Form 120p-wa-mf



To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2025.1
Reference ID	PT ID	

Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Gas Utility	Gas Account Number	Gas Rate Schedule		Water Heating Fuel Source
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(00.000)			(Constru	(CCICCI)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(55.55.9)			(=====,	(00.000)
				(select)			(select)	(select)
				(11)			((I1)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)

(Legal business name as shown on W-9)

Commercial Buildings | Incentive Application | Form 120p-WA-MF



To be completed by Participant

Participant

	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	////

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.1
Reference ID	PT ID

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. An IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYE	E		
check will be issued to the liabilities that may be associassignment, responsibility fobligation of Participant, an Accordingly, Payee understor the payment of the incento comply with this agreement	Payee named below at the address stated with the incentive payment. In or complying with the terms and cord Energy Trust's sole responsibility stands that it shall have no rights agative, and in the event that Energy Trent, Payee's sole recourse shall be alled to the Payee named below and well as the state of the Payee named below and well as the state of the Payee named below and well as the state of the Payee named below and well as the state of the Payee named below and well as the state of the Payee named below and well as the state of the payee named below and well as the state of the payee named below and well as the state of the payee named below and well as the state of the payee named below and well as the payer of	ption to Assign Incentive Payment is selected listed below and Energy Trust is not respons addition, Participant understands that, notwit inditions of this incentive agreement shall contunder this incentive agreement shall be to Painst Energy Trust or the PMC with respect to the tust does not pay the incentive as a result of lagainst Participant. Participant directs Energy vaives all rights to directly receive the Energy	ible for any tax thstanding this tinue to be the articipant. such assignment Participant's failure y Trust to pay any
	ature below, I represent to Energy Trust to Payment on behalf of the party for whom	that I have read this agreement and am duly autho I am signing.	rized to sign this
On behalf of Participant			
(Authorized Representative)	(printed)	(signature)	Date

On behalf of Payee (Authorized Representative) Payee Name		-		(prir	nted)				(signature)		E	ate	
, ,		(Must ma	tch submitte	d IRS Form W-9	9)								
Mailing Ac		Street					City			State	Zip		
Phone				O Cell	O Office	O Home	2	Email					



Commercial Buildings | Incentive Application | Form 120p-wa-mf

To be completed by Participant

TRC is a Program Ma	lanagement Contractor	for Energy	Trust of	Oregon
---------------------	-----------------------	------------	----------	--------

P	rogram Use Only	v2025.1
R	eference ID	PTID

ŀ	ď	۷	A(;	and	Water	Heating
---	---	---	----	---	-----	-------	---------

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Condensing Gas Furnace	Must be part of a centralized heating system serving multiple units or regularly occupied multifamily common space. Offices are not considered common areas Input capacity must be less than 225 kBtu/h If furnace doesn't have Thermal Efficiency (TE) rating, use Annual Fuel Utilization Efficiency (AFUE) If furnace is rated in both TE and AFUE, TE shall be used to determine qualification				
(Existing Multifamily only)	91% efficiency rating	\$8.25 per kBtu/h input capacity			
,	95% efficiency rating	\$8.25 per kBtu/h input capacity			
	98% efficiency rating	\$8.25 per kBtu/h input capacity			
Smart Thermostat	Space heating must be provided by gas furnace	\$100 per unit, self- installed			
(Existing Multifamily only)	Thermostat must be included in Energy Trust's list of qualifying products: energytrust.org/wp-content/uploads/2016/08/Smart-thermostats-QPL.pdf	\$230 per unit, contractor-installed			
Advanced Rooftop Controls (ARC) - Full Retrofit (Existing Multifamily only)	Business has annual operating hours of at least 500 Only gas-heated RTUs are eligible; gas heating must be provided by NW Natural Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify Existing systems with economizers do not qualify Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading Installed equipment controls must be listed on BPA qualifying product list ¹	\$300 per ton			
	Annual operating hours:				
Commercial Condensing Tank Water Heater	Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons Water heater input capacity must be greater than 75 kBtu/h per water heater Must have at least 94% Thermal Efficiency (TE) or recovery efficiency Properties must have a shared central domestic hot water system Additional storage-only tanks may be present Property must have water heating provided by NW Natural Projects where existing water heater is functional, and not at the end of its useful life, do not qualify.	\$3.50 per kBtu/h input			
Condensing Tankless Water Heater under 200 kBtu/h input	Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve stacked structures with a central water heating system Water heater Uniform Energy Factor (UEF) must be at least 0.94 Water heater input capacity must be less than 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Approved models must be found here: www.ahridirectory.org Is there an existing water storage tank attached? O Yes O No If yes, what is the capacity?	\$140 each			

 $^{^{1}} BPA\ qualifying\ product\ list:\ \underline{https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf}$





To be completed by Participant

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIV TOTAL	E INSTALLED COST
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system Integral tank volume must be less than 10 gallons Must have at least 94% Thermal Efficiency (TE) Water heater input capacity must be at least 200 kBtu/h per water heater Approved models must be found here: www.ahridirectory.org	\$1.40 per kBtu/h input			
Gas-fired High Efficiency Condensing HVAC Boiler	Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup, redundant or lagging boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating and 'heat adders' that serve water-source heat pump systems do not qualify	\$6.50 per kBtu/h input			
Domestic Hot Water (DHW) Recirculation Pump Controls (Existing Multifamily	Pump control types must be temperature, combined timer and temperature or learning controls DHW recirculation system must meet applicable codes and regulations Retrofit controls or integral controls qualify Property must have domestic central water heating Property must have water heating fuel provided by NW Natural				
only)	Control Type: Temperature Combination Temperature and Learning			1	
	1/4 horsepower pump or less Greater than 1/4 horsepower pump	\$100 per system \$500 per system			
Steam Trap (Existing Multifamily only) Thermostatic Radiator Valve (TRV)	Must replace or repair a failed, open existing steam trap Must be installed on a gas-fired steam boiler system served by NW Natural For repaired traps, invoices for steam trap repair parts are required All steam traps in the system must be tested for failure status prior to replacement or repair Trap Size: Gas central hydronic or central steam systems only Must spales appeared on the properties below at dwalling unit radiators.	\$350 per trap \$200 each			
(Existing Multifamily only)	Must replace manual, non-thermostatic valves at dwelling unit radiators				
	Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light	Minimu	m Pool Area R		s: Minimum
	 Maximum 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Minimum 94% thermal efficiency for condensing heaters, minimum 84% efficiency for non-condensing heaters 	Covered Pool	Heater Type	Pool for Location	Required Pool Sq Ft
	Site must receive gas from NW Natural Covered and not covered pools both qualify. Eligible pool covers include solid track, bubble	No	Condensing	Indoor Outdoor	700
	type, or foam type with storage reels	Yes	Condensing	Indoor Outdoor	2150 1050
Commercial	Pool Location: O Indoor O Outdoor	No	Non- Condensing	Indoor or Outdoor	500
Swimming Pool Heater	Pool Cover: O Covered with Existing Cover O Not Covered	Yes	Non- Condensing	Indoor Outdoor	850 500
	Number of heaters serving the pool:		_ 5.1.00.10111g	Julidooi	300
	Non-condensing Heater, Covered	\$.90 per sq ft of area served by heater			
	Non-condensing Heater, Not Covered	\$1.00 per sq ft of area served by heater			
	Condensing Heater, Covered	\$3.00 per sq ft of area served by heater			
	Condensing Heater, Not Covered	\$5.00 per sq ft of area served by heater			



Commercial Buildings | Incentive Application | Form 120p-WA-MF

To be completed by Participant

	11/40	- d 18/-	tau Haa	4:																		
////	////////	//////	///////	///////	/////////	////////	////////	////////	///////	///////	///////	///////	///////	///////	///////	///////	///////	///////	//////	//////	///////	//////
			-	•																		

HVAC and Water	Heating continued				
EQUIPMENT	DESCRIPTION/REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Pool Cover (Existing Multifamily only)	Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation Covers installed at residential pools do not qualify. Eligible sites include commercial pools within lodging, fitness centers, municipal centers, and multifamily properties Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel Liquid evaporation suppressants, solar disks and mesh covers are ineligible Pool heating fuel must be provided by NW Natural	\$6.00 per sq ft of pool surface area			
	Pool Location: O Indoor O Outdoor Pool Heater Type: O Non-Condensing Gas Heater O Condensing Gas Heater				
Commercial Clothes Washer, Common areas	Clothes washers must be front-loading machines and active on the current ENERGY STAR® list² Must have gas water heating or Gas dryer, gas service provided by NW Natural Leased equipment must be new A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required	\$100 each			
Two-stage Gas Valve on Clothes Dryers	Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume. Valves can be installed on new or existing gas-fired dryers	\$200 each			
Ozone Laundry System at Assisted	Must be installed at an assisted living site Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s). Each ozone generator may serve one or more washers. All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions do not qualify Water heating for clothes washing must be provided by gas-fired boilers or gas water heaters with gas service provided by NW Natural The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process				
Living Sites	Total laundry capacity is less than 75 lbs:	\$5,000 per system			
	Total laundry capacity is between 75 and 125 lbs:	\$7,500 per system			
	Total laundry capacity is between 126 and 400 lbs:	\$15,000 per system			
	Total laundry capacity is between 401 and 600 lbs:	\$25,000 per system			
	Total laundry capacity is greater than 600 lbs:	\$30,000 per system			

²ENERGY STAR Certified Commercial Clothes Washers product list: https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results

TOTALS FOR HVAC AND WATER HEATING	TOTAL INCENTIVES	TOTAL INSTALLED COST





To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.1
Reference ID	PTID

Foodservice Incentives

EQUIPMENT	entives	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
High Efficiency Gas Fryer	hour	% efficiency and idle energy rate must be					
			\$1,500 each				
			\$2,000 each				
Gas-fired Automatic	Broiler must have an automatic co input rate must be below 80 kBtu/t the input rate below 80 kBtu/h Qualifying broilers may be gas or the street of the str	or dual stage or modulating gas valve					
Conveyor Broiler		Total conve	eyor belt width less than 20"	\$2,500 each			\$ -
		Total co	enveyor belt width 20" to 26"	\$3,000 each			s -
		Total conveyo	r belt width greater than 26"	\$3,500 each			\$ -
Gas Griddle - Single-sided	Must be active on ENERGY STAR	certified product list (version 1.2) ⁴		\$1,000 each			
	Gas steam cookers must hold at le Gas steam cookers may be either	•					
	Steam cooker type:	Boilerless					
	Gas Ste	am Cooker Efficiency Requirements					
Gas Steam Cooker	Number of Pans	Cooking Energy Efficiency	Idle Energy Rate	\$1,000 each			
	3	39% or higher	2,440 Btu/h or lower				
	4	49% or higher	5,850 Btu/h or lower				
	5	49% or higher	7,027 Btu/h or lower				
	6	43% or higher	2,770 Btu/h or lower				
	More than 6	48% or higher	11,287 Btu/h or lower				
Commercial Vent Hood with Demand Controlled Ventilation (Existing Multifamily only)	Motor speeds must be controlled be and heat sensing capabilities Variable speed control must be instruction motor. Both motors must be function. Make-up air must be tempered Total controlled motor horsepower existing horsepower of make-up air. Must be installed in gas-heated sp	talled on both the make-up air unit mo onal must be greater or equal to 1.0 hp an r unit and exhaust fan motor	\$1,500 per controlled motor hp			\$ -	

⁵ ENERGY STAR Certified Commercial Steam Cookers product list: https://www.energystar.gov/product/inder/product/certified-commercial-steam-cookers/results

TOTALS FOR FOODSERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST

 $^{^3 \} High \ Efficiency \ Commercial \ Fryer \ Qualified \ Product \ List: \\ \underline{https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf}$

 $^{^{4} \}hbox{ENERGY STAR Certified Commercial Griddles product list:} \\ \underline{\hbox{https://www.energystar.gov/productfinder/product/certified-commercial-griddles/results} \\ \\$





To be completed by Participant

	_			_		_
IRC: IS A	Program	Managemen	t Contractor for	-neray	I rust of	()reaon

Program Use Only	v2025.1
Reference ID	PTID

Weatherization

EQUIPMENT		REQUIREMENTS ⁶		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Windows and Sliding Glass Doors at Stacked Structures (Existing Multifamily only)	residential units and heate accessible 24/7 Must replace single-pane, Window frame material ca fiberglass) Proof of U-value and wind the window size and U-value acceptable documentation Storm windows must be conditionally and should be permanent Exterior storm windows slinterior of the site For installations with metanot be in direct contact wi	f the same opening type as the e	e property that are accluding wood, vinyl or rer's invoice showing shows the U-factor is xisting prime window tting facing toward the				
	*	Window	vs U-Value 0.23 - 0.30	\$8.00 per sq ft			
		Windows	U-Value 0.22 or lower	\$12.00 per sq ft			
		Storm Windows with En Solar Transmitta	missivity 0.22 or lower, ance greater than 0.55	\$4.00 per sq ft			\$ -
Attic/Ceiling Insulation, R-11 to R-49 (Existing Multifamily only)	 Eligible only for stacked s Flat roof insulation installa Must be installed in gas-h All insulation must be inst 	-49 efficiency rating or fill cavity tructures with five or more units titions do not qualify eated spaces alled in areas of the building enve conditioned space. Insulation inst	\$0.25 per sq ft			\$	
	Existing R-Value:	New R-Value:					
Floor Insulation, R-11 or less to R-30 (Existing Multifamily only)	Eligible only for stacked sMust be installed in gas-hAll insulation must be inst	-30 efficiency rating or fill cavity tructures with five or more units eated spaces alled in areas of the building enve conditioned space. Insulation inst		\$1.90 per sq ft			
	Existing R-Value:	New R-Value:					
Wall Insulation, R-6 or less to R-11 (Existing Multifamily only)	Eligible only for stacked sMust be installed in gas-hAll insulation must be inst	-11 efficiency rating or fill cavity tructures with five or more units eated spaces alled in areas of the building enve conditioned space. Insulation inst	\$0.50 per sq ft				
	Existing R-Value:	New R-Value:					

⁶ Projects must be installed in accordance with the specifications outlined in the Energy Trust of Oregon Home Retrofit Specifications Manual available for download at https://insider.energytrust.org/wp-content/uploads/2024-Specifications-Manual_GDE_04_2024.pdf

Existing Multifamily Standard Incentives - NW Natural Washington Commercial Buildings | Incentive Application | Form 120p-wa-mf



To be completed by Participant

//////	//////	///////	//////	//////	/////	//////	/////	/////	/////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	////	///

EQUIPMENT	REQUIREMENTS ⁷	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Pipe Insulation (Existing Multifamily only)	Indoor insulation projects must include All Service Jacketing (ASJ) and outdoor insulation projects must include PVC or aluminum jacketing Pipe diameter 1.5" or smaller must insulate to at least 1.5" thickness Pipe diameter larger than 1.5" must insulate to at least 2" thickness Piping must be part of a system using natural gas Pipe Diameter:				
.,	Piping serving domestic hot water	\$10 per linear ft			s ·
	Piping serving hot water used for space heating	\$10 per linear ft			
	Piping serving low pressure steam (less than 15 psig)	\$10 per linear ft			\$

⁷ Projects must be installed in accordance with the specifications outlined in the Energy Trust of Oregon Home Retrofit Specifications Manual available for download at https://insider.energytrust.org/wp-content/uploads/2024-Specifications-Manual_GDE_04_2024.pdf.

TOTALS FOR WEATHERIZATION	TOTAL INCENTIVES	TOTAL INSTALLED COST