

Standard Heating, Ventilation, and Cooling Incentives

Existing Buildings | Incentive Application | Form 120HVAC



To be completed by Participant



TRC is a Program Management Contractor for Energy Trust of Oregon.

Incentives limits apply; see Terms and Conditions for additional details.

Who can apply:
 Incentives are available for qualifying new natural gas and electric energy-saving HVAC equipment installed at a commercial, municipal or institutional facility in the State of Oregon. Electric customers of **Portland General Electric** and **Pacific Power** can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of **NW Natural**, **Cascade Natural Gas** or **Avista** can apply for incentives for qualifying natural gas equipment.
 Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

- 1 Install** qualifying HVAC energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including: HVAC equipment information filled out; Manufacturer specification sheet(s); Itemized invoice(s); W-9 for payee.
- 3 Submit** form and documentation online, by mail, fax or email to:
**Energy Trust of Oregon
 Existing Buildings**
 111 SW Columbia St., Suite 945
 Portland, OR 97201
 1.866.605.1676 phone
 503.243.1154 fax
 existingbuildings@energytrust.org
- 4 Receive** your check.
 Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- Energy Trust must receive applications within 90 days from date of purchase and installation
- All required information must be completed for processing; incomplete information may result in delayed payment or incentive disqualification
- A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and incentive eligibility
- If you want to assign your incentive to your trade ally/contractor or other payee, complete the **Option to Assign Payment section**
- This application is for Oregon HVAC incentives only. For other equipment types, please use **Form 120P**.
- Need help filling out this form? Call the program at 1-866-605-1676

Program Use Only v2025.1
 Reference ID _____ PT ID _____

Participant Information
 _____ (the "Participant")
 Legal Business Name (must match Participant's submitted W-9)

 Assumed Business Name or DBA

 Contact Name _____ Title _____
 Participant Mailing Address _____ City _____ State _____ Zip _____
 Primary Phone _____ Email Address _____
 Business Type: Private Company Public/government
 How many locations does your business have? _____
 How many employees does your business have? _____
 Participant Role: Building Owner Tenant Property Manager
 Project Type: Equipment Upgrade Tenant Improvement
 New Construction Renovation/Remodel

 Business/Project Name _____

Utility Information
 Electric Utility: PGE Pacific Power Other _____
 Account #: _____
 Gas Utility: NW Natural Cascade Natural Gas
 Avista Other: _____
 Account #: _____ Rate Schedule: _____

Project and Site Information

Site Address* _____ City _____ State _____ Zip _____
 Contact name for Site Visit _____ Phone number for Site Visit _____

Primary Space Heating Fuel Source
 Electric Gas Other _____
Water Heating Fuel Source
 Electric Gas Other _____

*If requesting incentives for multiple locations, use the **Multiple Sites section** to list each location's site address, utility information and heating fuel sources

Total sq. ft. of Business _____ **Building Use Type:** Assembly Auto Service College Grocery Gym/Athletic Club Hospital
 Laundry/Dry Cleaners Lodging/Hotel/Motel Manufacturing Office Parking Structure Religious/Spiritual
 Restaurant Retail Retirement Home Schools K-12 Warehouse Other: _____

Participant Signature Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its Terms and Conditions on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature _____ Name (printed) _____ Date _____

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TERMS AND CONDITIONS

- 1. ELIGIBILITY:** Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric and Pacific Power electric customers can apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas or Avista Natural Gas customers on eligible rate schedules can apply for incentives for qualifying natural gas equipment. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
- 2. APPLICATION:** Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the Oregon Department of Energy (ODOE) for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.
- 3. ELIGIBLE PRODUCTS:** Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.
- 4. EQUIPMENT INSTALLATION:** Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

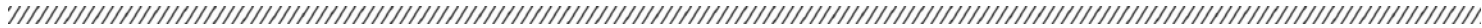
- 5. PROJECT COST DOCUMENTATION:** Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.
- 6. PAYMENT:** Subject to funding availability, incentives will be paid following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the **Option to Assign Payment** along with this incentive application. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
- 7. INCENTIVES:** Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each utility service area and the available incentive budget. Incentives provided will depend upon the incentive levels in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per-site, per-year basis. Energy Trust incentives and ODOE Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. If eligible for ODOE Schools Program funds, then Participant agrees Energy Trust can share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

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TERMS AND CONDITIONS CONTINUED

8. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

9. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

10. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

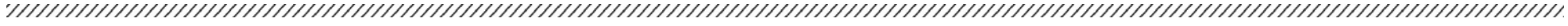
15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.

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Multiple Sites

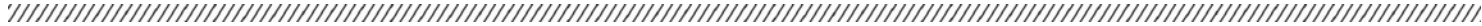
Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source

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Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
Participant	<input type="text"/> <i>(Legal business name as shown on W-9)</i>		

On behalf of Payee <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
Payee Name	<input type="text"/> <i>(must match submitted IRS Form W-9)</i>		

Mailing Address <i>(for check)</i>	<input type="text"/> Street	<input type="text"/> City	<input type="text"/> State	<input type="text"/> Zip
Phone	<input type="text"/>	<input checked="" type="radio"/> Cell <input type="radio"/> Office <input type="radio"/> Home	Email <input type="text"/>	

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HVAC EQUIPMENT *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
Forced Circulation Generator Block Heater	<ul style="list-style-type: none"> Generator must be stationary and fixed The heater must use forced circulation and be installed by manufacturer-certified installer For retrofit projects (upgrades), the heater must replace a thermosiphon block heater Site must receive electricity from a participating utility 					
	Heater size in Kilowatts (kW): _____					
	Retrofit (upgrading existing, functional equipment)	Electric Resistance Type Generator Block Heater	1.6 to 3.0 kW	\$320 each		
			3.1 to 9.0 kW	\$1,400 each		
	End-of-life Replacement or New applications	Heat Pump Type Generator Block Heater	4.0 to 5.9 kW	\$12,000 each		
		6.0 to 8.9 kW	\$22,000 each			
Gas-fired High-Efficiency Condensing HVAC Boiler	<ul style="list-style-type: none"> Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup, redundant or lagging boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and 'heat adders' that serve water-source heat pump systems do not qualify Cannot be combined with the Modulating Boiler Burner measure 	\$6.50 per kBtu/h input				
Modulating Boiler Burner	<ul style="list-style-type: none"> Must be installed on a natural gas-fired boiler used for hydronic heating (HVAC) Must replace a dual stage burner or an on-off burner Must have at least 5-to-1 turndown ratio Boilers used for process heating, domestic hot water (DHW) or pool heat do not qualify Cannot be combined with the Gas-fired High-Efficiency Condensing HVAC Boiler measure 	\$10.00 per kBtu/h of burner rated capacity				
Commercial Condensing Gas Furnace	<ul style="list-style-type: none"> Must be primary heating source for the space Input capacity must be less than 225,000 Btu/h Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) Must have either multispeed or variable speed Electronically Communicated Motor (ECM) supply fan 					
	Gas heating with only gas provided by a participating utility	\$8.25 per kBtu/h input				
Infrared Radiant Heater	<ul style="list-style-type: none"> Natural gas-fired, low intensity, non-condensing and positive pressure system Indoor area use only, no greater than 20,000 square feet Site must receive gas from a participating utility 					
	Non-Modulating	\$4.00 per kBtu/h input				
	Modulating	\$5.00 per kBtu/h input				
Steam Trap	<ul style="list-style-type: none"> Must replace or repair a failed, open existing steam trap Must be installed on a gas-fired steam boiler system served by participating gas utility All steam traps in the system must be tested for failure status prior to replacement or repair All systems must be no greater than 200 psig For repaired traps, invoices for steam trap repair parts are required 					
	Psig: _____ Trap size: _____ Occupied 24/7: <input type="checkbox"/>					
	How does the site use the steam? <input type="radio"/> Space heating <input type="radio"/> Non-space heating					
	Replaced steam trap (psig below 200)	\$500 each				
	Repaired steam trap (50 psig or less)	\$400 each				
Repaired steam trap (psig more than 50 and less than 200)	\$500 each					
Steam Trap - Dry Cleaners	<ul style="list-style-type: none"> Must replace steam trap(s). Existing equipment may be operating or failed Steam trap repairs are not eligible Must be installed on a gas-fired steam boiler system served by participating gas utility Dry cleaner systems must have 75 to 125 psig Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement 	\$350 each				
	Psig: _____ Trap size: _____					

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PUMPS

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST												
Hydronic Heating Circulator Pumps	<ul style="list-style-type: none"> Pump motor must be a variable speed electronically communicated motor (ECM) Pumps must be used for space heating Limited to in-line circulators with horizontal motors Site must receive electricity from a participating utility Applicable to multiple pump motors configured in parallel Projects where a pump is functional and not at the end of its useful life do not qualify for an incentive ECMs without speed controls do not qualify 																
	Variable Speed ECM: more than 1/6 HP - 3/4 HP or less	\$250 per pump															
	Variable Speed ECM: more than 3/4 HP - 2.5 HP or less	\$350 per pump															
	Variable Speed ECM: more than 2.5 HP - 5 HP or less	\$750 per pump															
Commercial Pump Variable Frequency Drive (VFD) - New Pump	<ul style="list-style-type: none"> Variable Frequency Drive (VFD) installed on a commercial pump with nominal motor power up to 20 horsepower (hp) Eligible applications include cooling (includes cooling tower), heating and pressure boost. Replacements due to burnout qualify. Irrigation applications do not qualify (see Irrigation Pump VFD measure) <p>Pump application: <input type="radio"/> Cooling <input type="radio"/> Heating <input type="radio"/> Cooling Tower <input type="radio"/> Pressure Boost</p>																
	<table border="0"> <tr> <td>Cooling and Heating applications only</td> <td align="center">0.50 to 0.75 hp</td> <td align="center">\$200 per installed VFD</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td align="center">0.76 to 1.25 hp</td> <td align="center">\$250 per installed VFD</td> <td></td> <td></td> <td></td> </tr> </table>	Cooling and Heating applications only	0.50 to 0.75 hp	\$200 per installed VFD					0.76 to 1.25 hp	\$250 per installed VFD							
	Cooling and Heating applications only	0.50 to 0.75 hp	\$200 per installed VFD														
		0.76 to 1.25 hp	\$250 per installed VFD														
	All eligible pump applications	1.26 to 1.75 hp	\$300 per installed VFD														
		1.76 to 2.5 hp	\$350 per installed VFD														
		2.51 to 3.5 hp	\$400 per installed VFD														
		3.51 to 4.5 hp	\$500 per installed VFD														
		4.51 to 6.0 hp	\$550 per installed VFD														
	Heating, Pressure Boost and Cooling Tower applications only	6.01 to 8.0 hp	\$700 per installed VFD														
Pressure Boost or Cooling Tower applications only	8.01 to 12.5 hp	\$800 per installed VFD															
	12.51 to 17.5 hp	\$950 per installed VFD															
	17.51 to 22.5 hp	\$1,100 per installed VFD															
Irrigation Pump Variable Frequency Drive (VFD)	<ul style="list-style-type: none"> Irrigation pumps must be between 2 to 25 horsepower (hp) System must not be equipped with a pressure tank Retrofit projects (upgrades) must not include an existing Variable Frequency Drive (VFD) Replacements due to failed pumps or pump motors are eligible as new construction 																
	Retrofit Pump VFD (upgrading existing, functional equipment)	2.0 to 4.9 hp	\$1,000 per installed VFD														
		5.0 to 7.49 hp	\$2,000 per installed VFD														
		7.5 to 9.9 hp	\$3,000 per installed VFD														
		10.0 to 14.9 hp	\$3,500 per installed VFD														
		15.0 to 19.9 hp	\$4,500 per installed VFD														
		20.0 to 24.9 hp	\$5,000 per installed VFD														
		25.0 hp	\$6,000 per installed VFD														
	New Construction Pump VFD	2.0 to 4.9 hp	\$750 per installed VFD														
		5.0 to 7.49 hp	\$1,250 per installed VFD														
		7.5 to 9.9 hp	\$1,750 per installed VFD														
		10.0 to 14.9 hp	\$2,250 per installed VFD														
		15.0 to 19.9 hp	\$2,750 per installed VFD														
		20.0 to 24.9 hp	\$3,250 per installed VFD														
25.0 hp		\$3,750 per installed VFD															

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HVAC CONTROLS

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
Advanced Rooftop Controls (ARC) - Full Retrofit	<ul style="list-style-type: none"> Business has at least 500 annual operating hours Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading Installed equipment controls must be listed on BPA qualifying product list² Existing systems with economizers do not qualify 					
	Annual operating hours: _____					
	Rooftop Unit Heating Fuel	Participating Utilities				
	Electric Heat	Gas Only	Not eligible			
	Gas Heat		\$300 per ton			
	Electric Heat	Electric Only	\$300 per ton			
	Gas Heat		\$300 per ton			
	Electric Heat	Gas and Electric	\$300 per ton			
Gas Heat	\$300 per ton					
Advanced Rooftop Controls (ARC) - Lite Retrofit	<ul style="list-style-type: none"> Business must meet minimum annual operating hours requirement listed below Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan or motor. Existing systems equipped with Variable Frequency Drive (VFD) do not qualify Installed equipment must have a VFD and controller for variable speed fan operation Installed equipment controls listed on BPA qualifying product list¹ Existing systems with economizers do not qualify 					
	Annual operating hours: _____					
	Rooftop Unit Heating Fuel	Participating Utilities	Required Minimum Annual Operating Hours:			
	Electric Heat	Gas Only		Not eligible		
	Gas Heat			Not eligible		
	Electric Heat	Electric Only	2,500 hrs	\$200 per ton		
	Gas Heat		2,500 hrs	\$200 per ton		
	Electric Heat	Gas and Electric	2,500 hrs	\$200 per ton		
Gas Heat	3,500 hrs		\$200 per ton			

¹ BPA qualifying product list: <https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf>

